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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, New Mexico December 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Monsanto Chemical Company NWP Unit, Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 23, T. 30N, R. 12W, NMPM, Flora Vista-Mesaverde Pool
Unit Letter
San Juan County, Date Spudded 6-6-61, Date Drilling/RE Completed 6-27-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2075/S; 1850/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>253</u>	<u>400</u>
<u>5-1/2</u>	<u>6565</u>	<u>1150</u>
<u>2 3/8</u>	<u>3360</u>	

Elevation 5496 Total Depth 6570 FBTD 3410 *
Top Oil/Gas Pay 3370 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 3370-3384
Open Hole _____ Depth _____ Casing Shoe 6565 Depth _____ Tubing 3360

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1900 MCF/Day; Hours flowed 72
Choke Size 3/4 Method of Testing: Prover

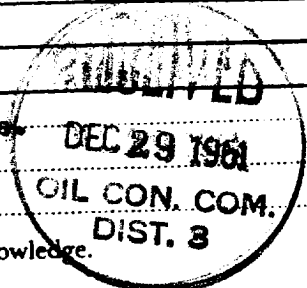
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 Gallons water; 20,000 # Sand.

Casing _____ Tubing _____ Date first new
Press. 1350 Press. 1275 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: * Bridge plug set at 3410' for evaluation of the Mesaverde zone.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 29 1961, 19____ Monsanto Chemical Company
(Company or Operator)

By: J. T. Duke
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: Pumper
Send Communications regarding well to:

Title: PERMITS AND REGISTRATION DIVISION

Name: Monsanto Chemical Company

1310 Denver Club Bldg., Denver 2, CO