P. O. Box 965 Farmington, New Mexico

July 24, 1956

Stanolind Oil & Gas Company Box 487 Farmington, New Maxieo

RES New Mexico Owigs-B

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 23, 1956 covering your well No. 1 O. J. Hoever "A" in sec. 23, T. 30 N., R. 16 W., N. M. P. M., San Juan County, New Mexico, Wildest pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- Drilling operations so authorised are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

P. T. McGrath District Engineer

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COPY TO O. C. C.

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Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No	04443-B	
Unit O. J.	Hoover	п _А п

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100' Diamond Core from 3550' to 3650' Gallup Sand.

Contes of location plat are attached. A copy of any survey taken will be submitted upon completion of well.

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OIL CONSERVATION COMMISSION

WELL LOCATION AND/OR GAS PRORATION PLAT

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Farmington New Mexico