STATE OF NEW MEXICO Form C-104 Revised 10-1-78 NERGY AND-MINERALS DEPARTMENT OIL CONSERVATION DIVISIO PO. 07 COPIES BEEEIVES DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.B.G.S LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER DEC I 0 1982 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR OIL CON PRORATION OFFICE DIST. 3 Bradley H. Keyes and Margaret N. Keyes Tr. Trust Agreement dtd. Box 842 - Unter NM Reason(s) for filing (Cheef proper box) 87410 Other (Please explain) New Well Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Brad by H. Keyes - Box 842-Ugte, n.m. 87410 DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation AZTEC PICTURE CLIFF <u>Blanatt</u> Fee State, Federal or Fee 2230 Feet From The 2000 Line and 24 30N 1200 Township Range . NMPM. Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔼 💮 or Dry Gas 🗔 Address (Give address to which approved copy of this form is to be sent) Box 842 - Jatec Nm. 87410 EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers **COMPLETION DATA** Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casina Pressure Gge - MCF Actual Prod. During Test Oil-Bbls. Water - Rble. **GAS WELL** Length of Test Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 1 0 1982 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by CHARLES GALLJON DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Dwner All sections of this form must be filled out completely for allowable on new and recompleted wells. /Title 12/8/82 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.