NO. OF COPIES RECEIVED		M MENICO OU CONCERN	ATION CONTRACTO			-/05
SANTA FE 1	NE NE	MEXICO OIL CONSERV	ATTON COMMISSION		evised 1-1-65	
FILE				5	A. Indicate Typ	e of Lease
U.S.G.S.					STATE	FEE XX
LAND OFFICE				-5	. State Oil & Ga	s Lease No.
OPERATOR 2	≠			-	,,,,,,,,,,,,,	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, OF	PI LIG BACK			
1a. Type of Work		laction &		7	. Unit Agreemen	nt Name
DRILL	, comen in	DEEPEN T		BACK		
b. Type of Well				8	. Farm or Lease	Name
WELL WELL	OTHER	S11	NGLE MUL	ZONE	Blance	tt
2. Name of Operator	D U411.44			9	. Well No.	
3. Address of Operator	E. Willett			1	0. Field and Po	ol or Wildor
Box 84:	, Astec, New !	fexico		1	Astec	· _
		CATED 2230 FEET	FROM THE		THITT	minin
ONIT CETTE		PEET	FROM THE	LINE		
AND 2000 FEET FROM	THE E	NE OF SEC. 24 TWP	. 30 N RGE. 12	W NMPM		
				/////	2. County	
44444444	HHHHH	<i>HHHHHH</i>	HHHHH	,44444	San Juan	IIIIIIIA
HHHHHHH		19.	Proposed Depth 1	9A. Formation	20.	Rotary or C.T.
						•
21. Elevations (Show whether DF,	RT, etc.) 21A. Kin	d & Status Plug. Bond 21B	. Drilling Contractor		22. Approx. Dat	e Work will start
23.		PROPOSED CASING AND C	EMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
			<u> </u>			
Pull 1 joint of t	PPOSED PROGRAM: IF		LUG BACK, GIVE DATA ON	AUG ONL CO	2 1967 ON. COM. IST. 3	PROPOSED NEW PRODUC
I hereby certify that the informatio	above is true and com	plete to the best of my know	ledge and belief.			
Signed 1975 Lege		Title Agent		Dat	e8/2/6	57
(This space for S						
(This space for 2	tate Use)	ż			AUG G	1007
APPROVED BY	kundin	PETROLEUM EN	GINEER DIST, N	O. R	AUG 2	1967

		i_	
NO. OF COPIES REC	4		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

Owner (Title) 8/2/67 (Date)

į			CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
Ì	U.S.G.S.	AUTHODIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	
-	LAND OFFICE	AUTHORIZATION TO TRA	AND ON TOTAL GAL	•
		4		
	TRANSPORTER OIL			
	GAS			
	OPERATOR ,			
	 		06 - 90W	1 641
I.	PRORATION OFFICE	<u> </u>	24-30N-	1.2W
	Operator			
	B. H. Keyes			
	Address			
	2 . 2/2 . 4	M M 4		
	Box 842, Astec,			
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	as	
	Change in Ownership	Casinghead Gas Conde	nsate	
				
	If change of ownership give name and address of previous owner		Box 842, Astec, N. M.	
П.	DESCRIPTION OF WELL AND	LEASE Well No Bool No	me, Including Formation K	ind of Lease
	Lease Name			
	Blancett	1 1	stec P. C.	tate, Federal or Fee
	Location			
	Doddien			_
	Unit Letter G ; 22	30 Feet From The Lin	ne and 2000 Feet From The	E
	Line of Section 24	wnship 30 N Range	12 W , NMPM, San	Juan County
	Line of Section , To	wnship 30 N Range	, INMPM,	County
ŧII	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	1S	
111.	Name of Authorized Transporter of Oil		Address (Give address to which approved	copy of this form is to be sent)
	Name of Futhorized Transporter 31 Off	of Condensate	Address (Otto Manies to which approved	copy of the form to be de cent,
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
	Nume of Administrator Francisco	omidiioaa aas [,
	EPN.G Co.			
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids,			
	give location of tanks.		<u> </u>	
		41. 41. 4 from our other loage or most	sive commingling order number	
		th that from any other lease or pool,	give committiging order number.	
IV.	COMPLETION DATA		T	B 1 10 B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	D . T. C. L.	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$on - (\Lambda)$!
	Data Canddad	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
	Date Spudded	Date Compr. Reday to Frod.	Total Beptin	
	1			
				Tubing Depth
	Pool	Name of Producing Formation	Top Oil/Gas Pay	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	
	Pool	Name of Producing Formation		
	Pool Perforations	Name of Producing Formation		Depth Casing Shoe
		Name of Producing Formation		
			E	
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
			E	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
v	Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be defined by the state of the	D CEMENTING RECORD	SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and epth or be for full 24 hours)	SACKS CEMENT must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be defined by the state of the	D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil and	SACKS CEMENT must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET Differ recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, or pump.	SACKS CEMENT I must be equal to or exceed top allowester.)
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V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET De	SACKS CEMENT I must be equal to or exceed top allowester.)
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Depth set Infter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of casing Pressure)	SACKS CEMENT ! must be equal to or exceed top allowetc.) Choke Size
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V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Depth set Infer recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of the control of the cont	SACKS CEMENT ! must be equal to or exceed top allowetc.) Choke Size
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v .	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Defer recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, of Casing Pressure) Water-Bbls.	SACKS CEMENT ! must be equal to or exceed top allowetc.) Choke Size
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V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET De	SACKS CEMENT SACKS CEMENT I must be equal to or exceed top allower. Choke Size Gas-MCF Gravity of Condensate
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls.	D CEMENTING RECORD DEPTH SET De	SACKS CEMENT I must be equal to or exceed top allowester.) Choke Size Gas-MCF
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tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.