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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**George E. Willett**

(Company or Operator)

Well No. **1**, in **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,

(Lease)

**G**, Sec. **24**, T. **30-N**, R. **12-W**, NMPM, **Aztec Pictured Cliffs** Pool

Unit Letter

County. Date Spudded **8-20-61** Date Drilling Completed **10-12-61**

Elevation **5554 Derrick Floor** Total Depth **2199 ft.** PBD

Top Oil/Gas Pay **1809** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **1809-1831**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **2100** Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **1112** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Choke Test - Open Flow**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. **589** Tubing Press. **560** Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

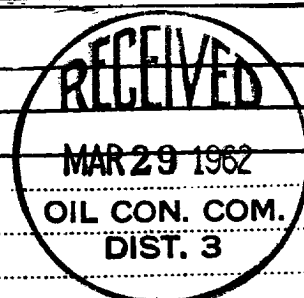
**2230/W 2000/E**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8 5/8</b>	<b>100</b>	<b>100</b>
<b>4 1/2</b>	<b>2100</b>	<b>410</b>

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 29 1962**, 19. \_\_\_\_\_

**George E. Willett**

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # **3**

Title \_\_\_\_\_

By: **Joe Cannon** (Signature)

Title **Agent**

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_