

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.2-EPNG, El Paso,  
Farm.1-Snoddy  
1-F

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                 |  |                                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                                                         |  | 7. UNIT AGREEMENT NAME                                                |
| 2. NAME OF OPERATOR<br><b>Beta Development Co.</b>                                                                                                              |  | 8. FARM OR LEASE NAME<br><b>Ross Federal</b>                          |
| 3. ADDRESS OF OPERATOR<br><b>234 Petr. Club Plaza, Farmington, New Mexico</b>                                                                                   |  | 9. WELL NO.<br><b>1</b>                                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><b>2220/N 1540/E</b> |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Basin Dakota</b>                 |
| 14. PERMIT NO.                                                                                                                                                  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>23-30N-11W</b> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>6022' G.R.</b>                                                                                             |  | 12. COUNTY OR PARISH<br><b>San Juan</b>                               |
|                                                                                                                                                                 |  | 13. STATE<br><b>New Mexico</b>                                        |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2/28/64 Moved on & rigged up completion rig. Drld. DV tool @ 2350', CO to PC @ 7062'. Tested csg. w/4000#, spotted 900 gals. 7 1/2% MCA.
- 2/29/64 Ran correlation log. Perf. 7027-32, 7052-60' w/2 JPF. SWF w/10,000# 40-60 ad., & 10,000# 20-40 ad., 26,900 gals. wtr. w/4# FR-4/1000 gals., 34,900 gals. total wtr. Acid BD 2200#, TP 3800-4000#, ATP 3950#, rate 24.5 BPM. SI 1900#, 5 MSI 1400#. Flushed w/1% calcium chloride wtr. Perf. 6944-64' w/2 JPF. SWF w/45,000# 20-40 ad., 39,600 gals. 1% calcium chloride w/FR-4, 46,800 gals. total wtr. FBD 1000#, TP 3100-3300#, ATP 3200#, rate 34 BPM. SI 1100#, 5 MSI 750#. Set magnesium BP @ 6927'. Perf. 6868-6880' w/2 JPF. SWF w/10,000# 40-60 ad., 5,000# 20-40 ad., 15,600 gals. treated wtr., 20,700 gals. total wtr. FBD 800#, TP 3800-3400#, ATP 3600#, rate 33 BPM. SI 1400#, 5 MSI 900#. SI 3 hrs. WIH w/bit, drld. BP @ 6927', CO to 7062'.
- 3/1/64 Landed 223 jts. 7033' 2" EUE 4.7# thg. @ 7043'. Rig released @ midnight 2/29/64. Est. gauge 3,000 MCF.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTONTITLE ManagerDATE 3/4/64

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side  
CON. COM.  
DIST. 3

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.