Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

VISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410				- AND		D174T	ON				
•	REQUEST I	_		AND NAT	_			INo		 -	
MESA OPERATING LIMITED PARTNERSHIP							Well API No. 30-045 - 09348				
Address P.O. BOX 2009, AMARI	LLC TEXAS	79189	· · · · ·								
eason(s) for Filing (Check proper box)				Othe	t (Please e	aplain)					
lew Well	Change Oil [in Transpor Dry Gas	_								
ecompletion	Effective Date: 7/01/90										
change in Operator change of operator give name ad address of previous operator	Casinghead Gas	Condens	415								
L DESCRIPTION OF WELL	AND LEASE										
ease Name		Well No. Pool Name, Including					Kind of	Lease ederal or Fee	Lea	e No.	
ROSS FEDERAL		1 Basin Da			kota						
Onit Letter G	:2220	Feet Fro	om The No	rth Lin	and	1540	Fee	From The _	east	Line	
Section 23 Township	30N	Range	11W	, <u>N</u>	MPM,	San	Juan		 	County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATUI	RAL GAS							
Name of Authorized Transporter of Oil		densate	X	Address (Give address to which approved copy of this form is to be sent)							
ANT REFINING CO.				P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sens) P.O. BOX 1492, EL PASO, TX 79998							
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO			Gas 💢				PASO	ору об this for , ТХ 799	m is to be sen 98	·) 	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. 30	Rge.	is gas actuali	y connecte	2d?	When :	?			
this production is commingled with that V. COMPLETION DATA	from any other lease	or pool, giv	ve comming!	ing order num	ber.						
Designate Type of Completion	- (X)	Vell (Gas Well	New Well	Workov	er I	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	ly to Prod.	-	Total Depth	.t. <u></u>	*		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					Depth Casing Shoe						
	TURIN	JG CASI	NG AND	CEMENT	NG RE	CORD		1			
HOLE SIZE		CASING & TUBING SIZE			DEPTH		SACKS CEMENT				
				 							
											
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE				!!	Lie fam ski	e denth on he i	for full 24 hour	·• 1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Date Of 162					N R G						
Length of Test	Tubing Pressure			Casing Performent			10 JF	Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water-Bola JUL2 3 199			980	Gas- MCF			
GAS WELL					OIL C	ON	DIV	,			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MINST. 3				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
reading received (passe, start pr.)										<u></u>	
VL OPERATOR CERTIFIC						ONS	SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUL 2 5 1990						
is true and complete to the best of m	y izrowiedge and bei	uet.		Da	te App	roved					
auly L. Mile					By Bus day						
Signature Carolyn L. McKee,	Regulatory			П				ERVISOR		r #3	
Printed Name Title 7/1/90 (806) 378-1000					Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.