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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-CCC
2-EPNG, El Paso, Farm.
1-F
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompleted

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3/11/64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Ross Feder¹, Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 23, T. 30 N., R. 11 W., NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 2/5/64 Date Drilling Completed 2/21/64

Please indicate location:

Elevation 6022' Total Depth 7076' ~~PROD~~ CO 7062'

Top Oil/Gas Pay 6868' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7027-32', 7052-60', 6944-64', 6868-90' w/2 JPF.

Open Hole Depth Casing Shoe Depth Tubing 7043'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7,993 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. 74% MCA, 80,000# sd., 102,400 gals. water

Casing Tubing Date first new Press. 1724 Press. 649 oil run to tanks

Dist. ~~El~~ Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 13 1964, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Beta Development Co.
(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

Title Manager

Send Communications regarding DIST. 3

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, New Mexico

RECEIVED

MAR 13 1964

OIL CON. COM.