

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator BURLINGTON RESOURCES O&G CO LP		Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com	5. Lease Serial No. NMSF078138
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		7. If Unit or CA/Agreement, Name and/or No. NMNM073841	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T30N R11W SWNE 2220FNL 1540FEL 36.79872 N Lat, 107.95631 W Lon		10. Field and Pool, or Exploratory UNNAMED		8. Well Name and No. ROSS FED 1	
				9. API Well No. 30-045-09348-00-S1	
				11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9-20-01) MIRU. ND WH. NU BOP. Pick up on tbg, tbg stuck. Freepoint 2-3/8" tbg @ 6744'. Chemical cut tbg @ 6734'. TOO H w/63 jts 2-3/8" tbg. SDON.

(9-21-01) TOO H w/210 jts 2-3/8" tbg. TIH w/overshot, catch fish @ 1633', pull 50,000#, string parted, dropped 156 jts tbg in hole. Fish out 58 jts. TIH w/mill. SDON.

(9-22-01) TIH w/mill, tag top of fish @ 3689'. Est circ. Dress off top of fish @ 3689-3694'. Circ hole clean. TOO H w/mill. TIH w/overshot, fish for tbg. SDON.

(9-23/10-01) Fishing for tbg. TIH w/mill, tag top of fish @ 5593'. Mill to 5595'. SDON.

(10-2-01) (Verbal approval from Wayne Townsend, BLM, to sqz.) TOO H w/mill, mill caked w/cmt, went outside csg. TIH w/lead impression block, on sandline, unable to get below 4500'. Lay down workstring. SDON.

(10-3-01) (Verbal approval from Steve Mason, BLM, to TA wellbore.) TIH w/cmt ret. SDON.

(10-4-01) Set cmt ret @ 5384'. PT to 3000 psi, OK. Sqz cmt parted csg @ 5596 w/120 sx Class "G"

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7834 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02SXM0013S)	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 10/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	(BLM Approver Not Specified)	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Additional data for EC transaction #7834 that would not fit on the form

32. Additional remarks, continued

cmt. Pull out of ret & dump 10 sx on top of ret. Reverse out tbg. PUH to 4202'. Spot 15 sx Class "G" cmt plug @ 4202'. TOOH w/tbg. Perf 2 sqz holes in 4-1/2" csg @ 3460'. TIH w/cmt ret, set @ 3395'. Cmt w/55 sx Class "G" neat cmt. Pull out of ret, dump 10 sxs cmt on top of ret. Reve out tbg. PT 4-1/2" csg to 2000 psi, OK. TOOH w/tbg. ND BOP. NU WH. RD. Rig released.

Dakota formation was plugged and abandoned, wellbore is temporarily abandoned, and well will be recompleted to the Fruitland coal formation.