

N.

(Revised 7/1/52)
(Form C-105)

			X			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

(Company or Operator)

Fuller Pool Unit

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 22, T. 30N, R. 11W, NMPM.

Artes P.C.

San Juan

Pool,

County.

Well is 1845 feet from North line and 1680 feet from East lineof Section 22. If State Land the Oil and Gas Lease No. is FeeDrilling Commenced July 29, 1955 Drilling was Completed September 21, 1955Name of Drilling Contractor Company Tools, Cox Drilling Company

Address

Elevation above sea level at Top of Tubing Head 5892 G. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 2300 to 2360 (G) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4	New	83'	Hoveo			Surface
5 1/2"	15.50	New	2292'	Baker			Prod. Csg.
1"	1.68	New	2347'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	88'	125	Circulated		
8 3/4"	5 1/2"	2302'	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9-21-55 T.D. 2360'. Water fractured Pictured Cliffs from 2302' to 2360' with 18,160 gallons water and 17,500# sand. BDP 0#, maximum pressure 800#, average treating pressure 500#. Injection rate 34 bbls./min. Flush 2400 gallons. Natural gage 206 MCF/D.

Result of Production Stimulation 3,042 MCF/DDepth Cleaned Out 2360

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 90 feet to 2302 feet, and from 90 feet to 2360 feet.
Cable tools were used from 0 feet to 90 feet, and from 2302 feet to 2360 feet.

PRODUCTION

Put to Producing ~~xxxxxxx~~ Completed 9-22-55, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 3042 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 633 lbs.
Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 975
T. Kirtland 1028
T. Fruitland 2002
T. Pictured Cliffs 2300
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Tan cr-grn ss w/thin sh breaks.				
435	910	475	Variegated sh w/thin ss breaks.				
910	975	65	Tan to gry cr-grn ss interbedded w/gry sh.				
975	1028	53	Ojo Alamo ss. White cr-grn s.				
1028	2002	974	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2002	2300	298	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2300	2360	60	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 14, 1955

(Date)

Company or Operator El Paso Natural Gas Company
Name W. F. Court

Address Box 997, Farmington, New Mexico
Position or Title Petroleum Engineer