

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 19 1989
at Bottom of Page

DEC 19 1989

OIL CON. DIV
DIST. 3

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Meridian Oil Inc.	Well API No.
Address P.O. Box 4289, Farmington, New Mexico 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> to Fruitland Coal
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fuller	Well No. 2	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. FEE
Location Unit Letter <u>G</u> : <u>1845</u> Feet From The <u>North</u> Line and <u>1680</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>30N</u> Range <u>11W</u> , <u>NMPM</u> , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	<u>G</u> <u>22</u> <u>30N</u> <u>11W</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<u>X</u>						<u>X</u>
Date Spudded 7-29-55	Date Compl. Ready to Prod. 10-25-89		Total Depth 2360'		P.B.T.D. 2295'			
Elevations (DF, RKB, RT, GR, etc.) 5892' GL	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay		Tubing Depth 2263'			
Performances 2113-2284' (2 SPF)	2113-2120', 2150-2165', 2180-2186', 2190-2192', 2235-2239', 2262-2264', 2266-2276', 2282-2284'		Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	9 5/8"		88'		125 sx circ			
8 3/4	5 1/2"		2302'		150 sx			
	2 3/8"		2263'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) back pressure	Tubing Pressure (Shut-in) 217 (shut-in)	Casing Pressure (Shut-in) 224 (shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Peggy A. Bradfield
Signature
Peggy A. Bradfield Regulatory Affairs
Printed Name
12-15-89 327-9727 Title
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 19 1989

Date Approved

By

B. D. Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.