

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650'N, 890'E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle "B"

9. WELL NO.

2(OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-30-N, R-10-W
NMMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6289'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-72 Cut off stuck tubing at 4560', pulled tubing.

9-23-72 Set cement retainer at 4368', squeezed open hole with 150 sks. cement, perforated 2 squeeze holes at 1755', set cement retainer at 1704', squeezed thru perfs with 125 sks. cement.

9-27-72 Sidetrack T.D. 5525'. Ran 169 joints 4 1/2", 10.5#, J-55 production casing, 5512' set at 5525' with 125 sks. cement. WOC 24 hours. Top of cement at 3600'.

9-28-72 PBTD 5505', perf 5348-56', 5376-84', 5415-25', 5454-62', 5488-98' with 16 shots per zone. Frac'd with 3600# 20/40 sand, 32,424 gallons water, dropped 4 sets of 16 balls, flushed with 3570 gallons water. Tested baffle at 5311' with 3000#-OK. Perf'd 5162-78', 594-5202', 5222-32', 5244-54', 5267-79', 5300-08' with 16 shots per zone. Frac'd with 56,000# 20/40 sand, 42,670 gallons water, dropped 5 sets of 16 balls, flushed with 3570 gallons water. Tested bridge plug at 4640' with 4000#-OK. Perf'd 4530-38', 4550-64', 4576-90', 4600-14' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 25,500 gallons water, dropped 3 sets of 16 balls, flushed with 3066 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE October 6, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1972