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DISTRIBUTION		MENIATURA ON	CONCERNATION COM	uccion		_
SANTA FE	-, -		CONSERVATION COMM FOR ALLOWABLE		Form C -1 (Supersede	04 rs Old C-1 04 and C-1 1(
FILE		KCGOESI	AND		Effective	
U.S.G.S.	ALITU	JODIZATION TO TD	ANSPORT OIL AND	NATURAL GA	ς .	
LAND OFFICE	AUIN	IURIZATION TO TR	MINDE OR IT OIL AND	INTIONAL OA	J	
OIL	7			•		
TRANSPORTER GAS	/					
OPERATOR		e e e		*	•	
PHORATION OFFICE						
Operator				•	•	
El Paso Natural Ga	s Company					
Address			•			
PO Box 990, Farmi	ington, NM 874	101	101			
Reason(s) for liling (Check pr			Other (Pleas			
New We!l	•	in Transporter of:	Coo ba	ck for detail	ls	
Recompletion X	Oil	Dry C		OR TOL GOTTE		
Change in Ownership	Casingh	nead Gas Cond	ensate		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give	name					
and address of previous ow						
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I. DESCRIPTION OF WELL	L AND LEASE	o. Fool Name, Including	Formation	Kind of Lease	,	Lease No.
Lease Name	<u> </u>		o Mesa Verde	State, (Federal	r Fee	SF 078200
Riddle B	- 12(OW	VWO) - Blanc	O Mesa verue			<u> </u>
Location		NT:	900	m	. East	.
- Unit Letter H -	; <u>1650</u> Feet F	rom The North L	ine and890	Feet From Th	<u> </u>	<u> </u>
Line of Section 23	Township.	30 n Range	10W NMP		-San Juan	County
Line of Section 23	Township	Transc	,			· · · · · · · · · · · · · · · · · · ·
I. DESIGNATION OF TRA	NEDODTED OF OI	I AND NATURAL G	AS	-49	. *	
Name of Authorized Transpor	rter of Cil or	Condensate X -	Address (Dive address			
El Paso Natural Ga		en e	PO Box 990,	Farmington	ı, NM 8740	01
Name of Authorized Transpor	ter of Castaghead Gas		<u> i</u>			
I Name of Authorized Transpor		or Dry Gas 🕱	Address (Give address	to which approve	d copy of this for	m is to be sent)
Į.		or Dry Gas 💢	PO Box 990.	Farmington		
El Paso Natural Ga	as Company	ec. Twp. P.ge.	PO Box 990,	Farmington	ı, NM 8740	
El Paso Natural G	as Company		PO Box 990,	Farmington	ı, NM 8740	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

October 23, 1972

OCT 2 4 1972 APPROVED BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Riddle B #2 (OWWO)-

- 9-22-72 Rigged up Dwinell Bros. rig #1, cut off stuck tubing at 4560', pulled tubing, 148 joints and cut off.
- 9-23-72 Set cement retainer at 4368', squeezed open hole with 150 sks. cement, perforated 2 squeeze holes at 1755', set cement retainer at 1704' squeezed thru perfs with 125 sks. cement.
- 9-24-72 Drilling sidetrack hole from 4476' with gas. 1 1/2° at 4450', 4 1/2° at 4490'.
- 9-25-72 Drilling, 5 1/2° at 4529'.
- 9-26-72 Drilling, 7° at 5020'.
- 9-27-72 Reached T.D. of 5525', 6° at 5525', ran 169 joints 4 1/2", 10.5#, J-55 production casing, 5512' set at 5525' with 125 sks. cement. Top of cement at 3600'.
- 9-28-72 PBTD 5505', perf 5348-56', 5376-84', 5415-25', 5454-62', 5488-98' with 16 shots per zone. Frac'd with 3600# 20/40 sand, 32,424 gallons water, dropped 4 sets of 16 ball flushed with 3570 gallons water. Tested baffle at 5311' with 3000#-OK. Perf'd 5162-78', 5194-5202', 5222-32', 5244-54', 5267-79', 5300-08' with 16 shots per zone. Frac'd with 56,000# 20/40 sand, 42,670 gallons water, dropped 5 sets of 16 balls, flushed with 3570 gallons water. Tested bridge plug at 4640' with 4000#-OK. Perf'd 4530-38', 4550-64', 4576-90', 4600-14' with 16 shots per zone. Frac'd with 30,000# 20/40 sand, 25,500 gallons water, dropped 3 sets of 16 balls, flushed with 3066 gallons water.
- 9-29-72 Blowing well and drilling bridge plugs.
- 9-30-72 Blew well and ran 179 joints 2 3/8", 4.7#, tubing 5490' landed at 5501' with seating nipple on bottom.
- 10-9-72 Date well was tested.