

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 22, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation

W. H. Riddle

, Well No. 2, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E

24

30N

10W

NMPM, Blanco-Pictured Cliffs

Pool

Unit Letter

San Juan

County. Date Spudded July 11, 1958

Date Drilling Completed July 16, 1958

Please indicate location:

Elevation 6269 (GL) Total Depth 2992 PBD 2970

Top ~~Oil~~/Gas Pay 2895 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2900-2948

Open Hole — Depth 2988 Depth 2941  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size —

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): — bbls. oil, — bbls water in — hrs, — min. Size —

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: 3490 MCF/Day; Hours flowed 14 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand.

Casing — Tubing — Date first new —  
Press. — Press. — oil run to tanks —

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2991' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2940' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field development gas well on July 19, 1958. Preliminary test 3490 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1958, 19—

Pan American Petroleum Corporation

ORIGINAL SIGNATURE OF OPERATOR

By: D. J. SCOTT  
(Signature)

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

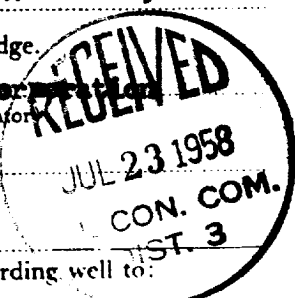
**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: —

Supervisor Dist. # 3

Title —



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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