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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-OCC

Santa Fe, New Mexico

2-EPNG

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

6/8/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Federal "D" Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

E 34 Sec. 34, T. 30 N, R. 11 W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 3/25/64

Date Drilling Completed 4/4/64

Please indicate location:

Elevation 5833' G.L. Total Depth 6771' PBD CO 6747'

Top Oil/Gas Pay 6565 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6655-58, 6673-76, 6565-68, 6589-92, 6624-42 w/2JPF

Open Hole Depth Depth
Casing Shoe Tubing 6690'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,274 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. acid, 55,000# sd, 75,000 gals. water

Casing Tubing Date first new
Press. 892 Press. 350 oil run to tanks

Dist. Inland Crude, Inc.

Gas Transporter El Paso Natural Gas Company

1495/N 1860/W
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	274'	175
4 1/2"	6783'	1000
2" EUE thg.	6690'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 1964

Beta Development Co.

(Original signed by Operator)

JOHN T. HAMPTON

By:
(Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title

