

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:	NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dry</u>
2. NAME OF OPERATOR Tenneco Oil Company						
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL 790' FEL At top prod. interval reported below Same At total depth Same						

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE N.M.
15. DATE SPUDDED 8-16-65	16. DATE T.D. REACHED 8-19-65	17. DATE COMPL. (Ready to prod.) 8-20-65	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6004 GR	19. ELEV. CASINGHEAD 6004	
20. TOTAL DEPTH, MD & TVD 976	21. PLUG, BACK T.D., MD & TVD ----	22. IF MULTIPLE COMPL., HOW MANY* ----	23. INTERVALS DRILLED BY → 10-976	ROTARY TOOLS CABLE TOOLS 0	25. WAS DIRECTIONAL SURVEY MADE Yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Will install dry hole marker Dry Hole - Plugged - cut off 7" 2' below G.L.					27. WAS WELL CORED
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	110'	8-3/4	35 SX	none

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		none				none	

31. PERFORATION RECORD (Interval, size and number) Plugged as follows: 15 sx at 180 15 sx at 110 Squeeze 15 sx at casing shoe Squeeze 120 sx down 7" casing	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DRY HOLE				WELL STATUS (Producing or shut-in) Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Dry Hole						TEST WITNESSED BY SEP 3 1965	

35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Original Signed By H. HAROLD NICHOLS	TITLE Senior Production Clerk DATE 8-30-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

SEP 3 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

SEP 3 1965

OIL CON. COM.
DIST. 3