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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Dec. 23, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company, Well No. 4, in 3N 1/4 NE 1/4,

(Company or Operator)

(Lease)

Q

Sec. 22

T. 30N

R. 13W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 12-1-62

Date Drilling Completed 12-15-62

Elevation 5707 3.1 Total Depth 6400 PBD 6416

Top Oil/Gas Pay 6250 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6250-6260, 6300-6313; 6330-6346; & 6356-6360

Open Hole -0- Depth 6170 Depth Tubing 6270

### OIL WELL TEST -

Natural Prod. Test: -0- bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: -0- MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,325 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One pt. back pr. CASP = 6,536 (CSPD)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid, 2000 bbls. water, 100.00 lb sand. 424 tons

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter Plateau Inc., 90%, New Mexico Tankers, 10%

Gas Transporter Southern Union Gas Company

Please indicate location:

D	G	B	A
E	F	C	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	270	205
4-1/2	6460	512
7-1/2	6270	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 28, JAN 18 1963 1962

Southern Union Production Co.

(Company or Operator)

Original signed by  
THOMAS E. FENNO

By: Thomas E. Fenno

(Signature)

Title: Asst. Dir. Supt.

Send Communications regarding well to:

Name: L. E. Kuennink

Address: P. O. Box 808, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3