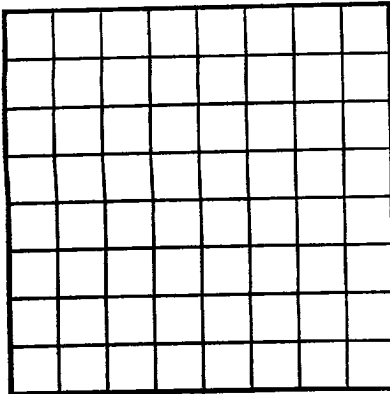
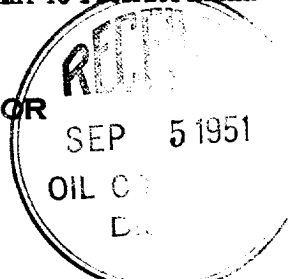


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078116
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL Deepening

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1315 Pacific Ave., Dallas, Texas
Lessor or Tract Floreance Field Blanco-La Plata State New Mexico
Well No. 2 Sec. 20 T. 30 R. 9 Meridian NMPM County San Juan
Location 990 ft. ^N of N Line and 990 ft. ^W of E Line of Sec. 20 Elevation 5980 G.L. (Datum: floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 31, 1951 Signed J. B. Howell Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20, 1951 Finished drilling June 1, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4900 to 5062-G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9 5/8</u>	<u>36</u>	<u>8RT</u>	<u>Spang</u>	<u>102</u>					
<u>7</u>	<u>45</u>	<u>8RT</u>	<u>Hallib.</u>	<u>100</u>					
<u>7</u>	<u>45</u>	<u>8RT</u>	<u>Hallib.</u>	<u>100</u>					
<u>2</u>	<u>45</u>	<u>8RT</u>	<u>Hallib.</u>	<u>100</u>					
<u>* Above corrections for overall footage CV2 MEIT</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9 5/8</u>	<u>110</u>	<u>100</u>	<u>Hallib.</u>	<u>Water</u>	
<u>7</u>	<u>4539</u>	<u>100</u>	<u>"</u>	<u>9.8</u>	
<u>2</u>	<u>4529</u>	<u>None</u>	<u>-----</u>	<u>-----</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>3 1/2</u>	<u>Tin</u>	<u>SNG</u>	<u>1180</u>	<u>7/24/51</u>	<u>4540-5100</u>	<u>Co. to 5050</u>

TOOLS USED

Rotary tools were used from 4534 feet to 5130 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Well Shut in 8/10/51
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, MCF cu. ft. per 24 hours 3210 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 958

EMPLOYEES

G. Allen, Driller G. E. Wilton, Driller
A. H. Hood, Driller M. B. King, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>4534</u>	<u>4900</u>	<u>366</u>	<u>Interbedded sand, coal & shale</u>
<u>4900</u>	<u>5062</u>	<u>162</u>	<u>Sand-Top of Point Lookout @ 4900</u>
<u>5062</u>	<u>5134</u>	<u>72</u>	<u>Shale-Top of Mancos @ 5062</u>
<u>To record deepening of well from 4534 to 5130' with rotary tools.</u>			

