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DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION ,

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410

D ALLOWARIE AND ALITHORIZATION

(O KIO DIWAN KU, AMARIA	REQUE	STEAN	1 ALL SPOI	OVVABI	AND NAT	TURAL GA	S				
perator		J IMAIN	<u>Jr Ol</u>	III OIL	7.370 14/1	3.1.2 37	Well A	PI No.			
Amoco Production Company							30045	11654			
ddress 1670 Broadway, P. O.	Box 800,	Denver	., Co	lorado	80201						
eason(s) for Filing (Check proper box)					Oth	ct (Please expla	in)				
ew Well	C	hange in Tr	-	er of:							
ecompletion	Oil Casinghead		ry Gas								
nange in Operator					7: 7 1	El-uso	d Color	-ado 80	155		
hange of operator give name. Ten	neco Oil	E & P,	616	52 S. H	11110W,	Englewoo	u, coloi	<u>au</u> 0 00	<u> </u>		
DESCRIPTION OF WELL	AND LEAS	SE							ما	ase No.	
case Name	Well No. Pool Name, Including							RAL SF078146			
LORANCE	Б	Z	JANCC	(rici	OKED OL	11110/					
unit LetterI	. 183	0F	eet From	m The FSI	Lin	e and 950	Fe	et From The	FEL	Line	
Section 20 Townsh	10N	P	tange9V	·	, <u>N</u>	мрм,	SAN JU	J <u>AN</u>		County	
	NUNANTEE	OF OH	A NIT	NATII	DAL GAS						
I. DESIGNATION OF TRA	NSPORTER	or Condensa	ile (TATO	Address (Gi	ve address to w	hich approved	copy of this f	form is to be se	ni)	
and or romonized transporter or On-	LJ		į.								
lame of Authorized Transporter of Casinghead Gas or Dry Gas [X]					Address (Give address to which approved copy of this form is to be sent)					nt)	
L PASO NATURAL GAS COMPANY					P. O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When 7						
well produces oil or liquids, ve location of tanks.	Unit	Sec. 1	Γwp.	Rge.	Is gas actual	sy connected?	1 441568	•			
this production is commingled with the	t from any othe	ii_ er lease or no	ool, give	commingle	ing order num	nber:					
this production is commingled with the V. COMPLETION DATA	any out									- .	
		Oil Well	C	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		. Ready to	_ Prod.		Total Depth	L	1	P.B.T.D.	.1	_L	
Pate Spudded	Date Compl. Ready to Prod.										
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations					L			Depth Casi	ng Shoe		

						CEMENTING RECORD			CACKE CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
]			J			
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE					is daniel as be	a Cor Gull 2d ho	urs)	
) IL WELL (Test must be after	r recovery of to	tal volume o	of load o	oil and mus	the equal to	or exceed top as Method (Flow, p	nowable for the	etc.)	. joi jui 24 110		
Date First New Oil Run To Tank	Date of Te	Date of Test				(1 IDW)		- •			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
configuration ()					DLI-			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.						
GAS WELL	1										
Actual Prod. Test - MCI/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	huddaina	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)			Choke Size		
Testing Method (pitot, back pr.)	I doing 1 to										
VI. OPERATOR CERTIF	ICATE OF	COMP	LIA	NCE	11	OIL CO	NSFR\	/ATION	DIVISI	ON	
I hereby certify that the rules and re	gulations of the	Oil Conser	vation		11		, tolit	,,,,,		 -	
Division have been complied with a is true and complete to the best of the bes	and that the info ny knowledge a	ermanon givend belief.	en abov	c	D-	ta Annros	, _{ed} N	80 YAI	1989		
	,				Da	te Approv					
4. J. Han	notos	v			Ву		ميده). <i>G</i> /	•		
Signature	•		n c.	unru	5		SUPERVI	SION DI	STRICT	3	
J. L. Hampton	Sr. Staf		Title		Tit	le					
Janaury 16, 1989		303-			'"						
Date		Tek	ephone !	140.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.