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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

COO RIO DIAZZE RU., AZZ	, 57-10	REQU	EST FO	OR AL NSPO	LOWAB ORT OIL	LE AND A	TURAL G	AS _				
Operator							Well API No.					
Amoco Production Company						გიი4509282						
Address 1670 Broadway		Box 800	, Denve	r, C	olorado		t (Please expl	ain)				
Reason(s) for Filing (Che	ck proper box) [=]		Change in 1	Transpo	eter of:	[_] Othe	t (1.160zs exbe	ain)				
New Well Recompletion	[= <u> </u>	Oil		Dry Ga								
	(<u>X</u>		i Gas 📋	-								
f change of operator give and address of previous of	name Ten	neco Oi	1 E & P	, 61	62 S. V	Willow,	Englewoo	d, Colo	ado 80	155		
I. DESCRIPTION	OF WELL	AND LEA	SE Well No. I	Pool N	ame Includio	ng Formation				la la	ase No.	
Lease Name FLORANCE		ļ	1			VERDE)		FEDE	FEDERAL _		0003	
Location		<u></u> b	·	инс	Zune.	IVERDEZ_						
Unit Letter	<u>M</u>	_ :990)	Feet Fr	om The FSI	LLine	and <u>990</u>	Fe	et From The _	FWL	Line	
Section 22	Townsh	ip30N		Range	W	, NI	APM,	SAN J	UAN	<u></u>	County	
III. DESIGNATIO		NSPORTE	R OF OI			RAL GAS	e address to w	hich approved	conv of this fo	orm is to be se	nt)	
Name of Authorized Trai		or Condensate				Address (Give address to which approved copy of this form P. O. BOX 256, FARMINGTON, NM 8						
GIANT REFINING Name of Authorized Train	nghead Gas	inead Gas or Dry G			Address (Give address to which approv							
SUNTERRA GAS					P. O. BOX 1899, BLOOMFIE			ELD, NM 87413				
If well produces oil or lic give location of tanks.			Sec.	Twp.	Rge.	is gas actually		When				
If this production is comm		t from any oth	er lease or p	pool, giv	ve commingl	ing order numb	xer:					
Designate Type o	f Consolution	1 - (X)	Oit Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Completion		ol. Ready to	Prod.		Total Depth	l	J	P.B.T.D.	·	_	
Elevations (DF, RKB, RT	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
,			TIPING	C. C.	NICE AND	CEMENTER	NC PECO!	2D	<u> </u>			
MOLE COM			TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SI	۷E	CA	SING & TO	bild.	SIZE.		DEI MICE					
		_										
	****	307 F (50)		. 61 17		J			1			
V. TEST DATA A	ND REQUI	ST FOR A	NLLOWA	ABLE aclosed	oil and must	the equal to on	exceed ion al	lowable for th	s depth or be	for full 24 hou	ars.)	
OIL WELL (To Date First New Oil Run		Date of Te		oj toaa	oii ana musi	Producing M	ethod (Flow, p	ownp, gas lýt,	erc.)	jor juli 2 1 1102		
Length of Test	h of Test Tubing Pressure					Casing Pressure		Choke Size				
Actual Prod. During Tes							Water - Bbls.			Gas- MCF		
]	<u>-</u>					
GAS WELL												
Actual Prod. Test - MCI	/D	Length of	Test			Bbls. Conder	sale/MMCF	d	Glavity of C	ondensate		
lesting Method (pitot, be	ick pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR	CERTIFI	CATE OF	COMP	'LIA	NCE			NCERV	MOLTA	ואואום	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION MAY 08 1999						
is true and complete						Date	Approv					
J. J. Hampton							• •	3) (al			
Signature						By_		SUPERVI	SION DI	STAICT #	3	
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Janaury 16, 1989 303-830-5025						Title						
Janaury 16,	1989			phone								
Date			100	-1		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.