

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco MV and Basin Dakot

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Dual

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6021 KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other) Deepen to Dakota

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up 8-3-65. Cleaned out shot hole to 4746. Set cement retainer at 4242. Cement w/350 sacks. WOC. Drilled w/whipstock to TD 7349. PBTD 7296. Logged. Ran 230 jts. 4-1/2 10.5 and 11.6# J-55 casing set at 7326 w/stage collar at 3854. First stage w/300 sacks. Second stage w/200 sacks. Circulated to surface. WOC. Cleaned out to 7296. Logged. Perf Dakota 7274-7221. Frac perfs w/66000 gals water and 37000 lbs sand. Set CIBP at 7216 perf 3 HPF 7208-7156. Frac perfs w/62000 gals water and 32000 lbs sand and 800 gal acid. Set CIBP at 7140 perf 7051-7112. Frac perfs w/52000 gals water and 40000 lbs sand and 500 gal acid. Set CIBP 5110. Perf 4678-5064 frac perfs w/103700 gal water, 500 gal acid and 80000 lbs sand. Set CIBP at 4664 perf 4346-4655. Frac perfs w/58000 gal water and 45000 lbs sand and 500 gal acid. Drilled out all CIBP to 7296 PBTD. Set production packer at 6990. Ran 2-3/8 EUE tubing at 6990. Release rig, job complete 8-21-65. Run tests.



18. I hereby certify that the foregoing is true and correct

SIGNED

*H. C. Nichols*

TITLE Senior Production Clerk

DATE 9-3-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE