OIL CONSERVATION COMMISSION AZTEC DISTRICT

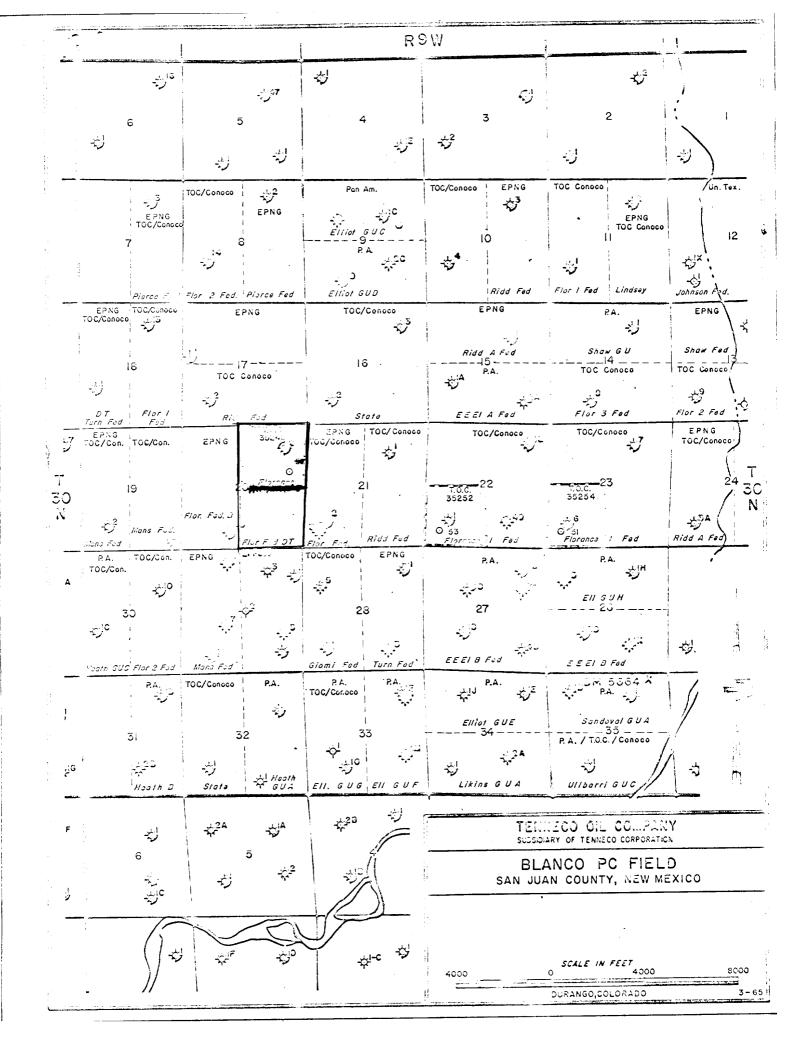
		DATE	9 -15- 65	
OIL CONSERVATION COMP BOX 871	MISSION	Re: P	roposed NSP	
SANTA FE, NEW MEXICO		P	roposed NWU	
		. P	roposed NSL	
		P	roposed NFO	
		F	roposed DC	XXXX
Gentlemen:				
I have examined	the application da	ted <u>9-14</u> -	-65	
for the Tenneco Oil C				
Operator	Lease and	Well No.	S-T-R	-
and my recommendation Approve - Sidetrack ho	t is			
,				
	Yours	very truly	•	
		e e e		
	4.11	Henry	21/	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date		
Tenneco Oil Company		San Juan	9-14-65	9-14-65	
Address		Lease	Well No.		
Box 1714, Durango, Colorado		Florance		2	
Location Unit NE/4	tion Township 20 30N		9W	Pange 9W	
1. Has the New Mexico Oil Conservation	on Commission heretofo	re authorized the multiple comple	tion of a well in these	same pools or in the same	
zones within one mile of the subject		NO		•	
2. If answer is yes, identify one such i	nstance: Order No.	; Operator Lea	se, and Well No.: TO	C Florance 44	
2. If answer is yes, identify one oder.					
3. The following facts are submitted: Upper		Intermedia	ite	Lower	
	Zone	Zone		Zone	
a. Name of Pool and Formation	Mesaverde		Dako	ota	
b. Top and Bottom of			F051	73 1.0	
Pay Section	4346-5064	-	1 7051	. - 7349	
(Perforations)					
c. Type of production (Oil or Gas)	Gas		Gas		
d. Method of Production			Flow	dna	
(Flowing or Artificial Lift)	Flowing		TIOW		
4. The following are attached. (Please	check YES or NO)				
Yes No					
X a. Diagrammatic Sketch	of the Multiple Compl	etion, showing all casing strings,	including diameters a	nd setting depths, central-	
1/ A	ers and location thereo	of, quantities used and top of cem ype of packers and side door chokes	and such other inform	nation as may be pertinent.	
b. Plat showing the loc	g depth, location and to	pplicant's lease, all offset wells	on offset leases, and	the names and addresses	
of operators of all le	ases offsetting applica-	nt's lease.			
	es such multiple comple	etion from each offset operator, of	in lieu thereof, evide	abox sold affect among	
c. Waivers consenting	shed copies of the app	lication.*	,	nce that said offset opera-	
tors have been furni	shed copies of the app	olication.*	producing zones and i	intervals of perforation in-	
tors have been furni	shed copies of the app well or other acceptal such log is not availabl	ble log with tops and bottoms of e at the time application is filed	producing zones and i it shall be submitted a	intervals of perforation in-	
tors have been furni d. Electrical log of the dicated thereon. (If s	shed copies of the app well or other acceptal such log is not availabl	ble log with tops and bottoms of e at the time application is filed	producing zones and i it shall be submitted a	intervals of perforation in-	
d. Electrical log of the dicated thereon. (If s	shed copies of the app well or other acceptal such log is not available on which this well is	ble log with tops and bottoms of e at the time application is filed located together with their correc	producing zones and i it shall be submitted a	intervals of perforation in-	
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tors have been furni d. Electrical log of the dicated thereon. (If s List all offset operators to the leas * El Paso Natural Gas	shed copies of the appearance well or other acceptal such log is not available on which this well is Co., Box 990,	ble log with tops and bottoms of e at the time application is filed located together with their correct Farmington, New Mexico	producing zones and in the shall be submitted at mailing address.	intervals of perforation in- is provided by Rule 112-A.) EFI 5 1965 CON. COM. DIST. 3	
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*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



DUAL COMPLETION	JOHE MATTO
TENNECO OIL COMPANY	TUBING: 2-3/8" EUE tubing
Durango District WELL NAME: Florance	Set at 6990'
WELL NUMBER: 2	
LOCATION: 990' FNL. 990' FEL Sec. 20 T 30N R 9W	SURFACE: 9-5/8" at 110'
Sec. 20 1 30N N 7" ELEVATION: GL: 5983'	W/100 sx cmt
DF: 5994'	
ZERO: 11' above BH	
	STAGE COLLAR: 3854'
DUAL COMPLETION - X X X BLANCO MESAVERDE	STAGE COLLARI
BASIN DAKOTA	
	LEGEND
	SS - Sliding sleeve
	LN-Type F landing nipple SA-Seal Assembly
	PT - Production tube
	CEMENTING RECORD
	let stage w/300 sx
	Top at3854' 2 nd stage w/200 sx
	Top ofsurface
7, 20 & 23 * at: 4363	
SOTK of: 4242'	
CMT or #242	MESAVERDE PERFORATIONS
	G.R. DEPTHS 4346 - 4655
	FRAC 2nd STAGE w/ 58,000 gallons
	wtr & 45,000 lbs
[<u>m_5136</u>]	
1st Stage: 66,000 gallons water	
and 37,000 lbs. sand.	467 <u>8 - 5064</u> FRAC 101 STAGE w/ 103.700 gallons
FRAC DAKOTA w/ 2nd State: 62,000 gallons	wtr & 80,000 lbs
water and 32,000 lbs. sand.	
	ss
G.R. DEPTHS	5A
; 7051 <u>- 7112</u> 7208 <u>- 71</u> 56 7274 <u>- 72</u> 21	BAKER MODEL D SET of 6990'
——————————————————————————————————————	'↓
	₹
·	7296'
	PBTD
CASING SET of 7326	
with 500 sx.	CATE: September 10, 1965
	Signed: COM.
	com.
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