Subnut 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 300450937200 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for filing (Check proper box) Other (Please explain) inge in Transporter of: Dry Cas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give same and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSiate, Federal or Fee Lease No. FLORANCE Location A 990 FEL Feet From The Feet From The Unit Letter 20 30N SAN JUAN 9W County NMPM Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Coudensale 3535 EAST 30TH STREET, FARMINGTON, NM 87401 MERIDIAN OIL INC. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [P.O. BOX 1899, BLOOMFIELD, NM 87413 SUNTERRA GAS GATHERING CO When? If well produces oil or liquids, l Unit Twp Rue. Is gas actually connected? give lucation of lanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen | Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spublical Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Since Perforations TUBING, CASING AND CEMEN'TING RECORD DEPTH S CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allomable for the DISTA or Be for OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - libis Actual Prod. During Test **GAS WELL** Bbls. Condensus/MMCF Gravity of Condensate Leagth of Test Actual Prod Test - MCT/D Choke Size Casing Pressure (Shut-in) Tubine Pressure (Shut-in) Testing Method (paul, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved By_ Signature Doug W. Staff Admin Whalev: Supervisor SUPERVISOR DISTRICT #3 Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5. Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Cupies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec. NM 87410

OU KIO BRIDS RU, ALEE, INVI 67410						AUTHØRI TURÁL G	AS					
Operator AMOCO PRODUCTION COMPANY						Weil API No. 3004509372						
\ddress	·	n pasa	1									
P.O. BOX 800, DENVER, (cason(s) for Filing (Check proper box)	COLORAI	00 8020			Out	net (Please expi	lain)					
lew Well		Change in		. –		 .						
Recompletion	Oil	닏										
hange in Operator	Casinghea	d Gas 📋	Cond	cnsale L								
change of operator give name address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE								 .		
Lease Name FLORANCE		Well No. Pool Name, Includin 2 BLANGO (MI						Lease Lease No. DERAL 480337960				
Ocation A Unit Letter		990		From The	FNL Lin	Crav	990	_ Fee	t From The _	FEL	Line	
Section 20 Townsh	nip30	N	Rang	9W		тмрм,		SAI	JUAN		County	
	NCDODTI	ED OF O	11 4	ND NATH	DAL CAS							
II. DESIGNATION OF TRA	NSPORTI	or Conde	IL A	NU NA IU	Address (Gi	we address to w	vhich app	roved	copy of this fo	orm is to be se	ni)	
MERIDIAN OIL INC.	لــا				3535 EAST 30TH STREET, FARMINGTON, NM 874						M 87401	
Name of Authorized Transporter of Casi		, 🗆	_	ry Gas		w address to w						
SUNTERRA OAS UATHER!	Unit	Swar	Twp	. Rge.		BOX - 1899 by connected?		When '		1 - 07244 A		
ive location of tanks.				eive commissi	ling order num	nher						
this production is commingted with the V. COMPLETION DATA	u irom any ol	nei icase of	pou,	Pare eminimis								
Designate Type of Completion	n - (X)	Oil Wel		Gas Well	New Well	Workover	Dec	pea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	oe.	Top Oil/Gas	Top Oil/Gas Pay			Tubing Dep	lubing Depth					
Perforations									Depth Casing Slice			
		TUBING	CAS	SING AND	CEMENT	ING RECO	RD		!			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	- <u>-</u>	CASING & TOURIST DIEC										
					-							
V. TEST DATA AND REQUI	FCT FOR	ALLOW	ABL	.Ē	J				J			
OIL WELL (Test must be after	r recovery of	total volum	e of loc	ad oil and mus	i be equal to	or exceed top a	llowable	for thu	depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank		Date of Test				Method (Flow,	pump, ga	s lift, e	ic.)			
Length of Test	Tubing P	Tubing Pressure				Casing President			Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				FEB 2 5 1991.			Gai MCF			
GAS WELL	_1				_ 	on Co	MC	Di۱	1.	·		
Actual Prod. Test - MCF/D	Leagth o	a Test			Bbis. Cond	entale/MMCF	ST. 3		Gravity of	Condensale	`.	
l'esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Slust-in)				ssure (Shut-in)	<u> </u>		Chole Sie	e		
VI. OPERATOR CERTIF	ICATE C	F COM	PLL	ANCE	1	01.00	NSF	RV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION FEB 2 5 1991						
is true and cormplete to the best of n	ny knowledge	and belief.			Da	te Approv	ved			1 -	<u> </u>	
W. H. Whly						By						
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title						le	SI	JPEF	RVISOR	DISTRICT	43	
February 8, 1991)=4280 ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.