

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 26, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Balke-Taylor Oil Corporation Flores, Well No. 7, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 23, T. 30N, R. 9W, NMPM., Flores - Edwards Pool
Unit Letter

San Juan

County. Date Spudded 7-15-50

Date Completed 7/24/57

Please indicate location:

Elevation 6001 Total Depth 5120 PBDT 5150

Top Oil/Gas Pay 44 3/4 Name of Prod. Form. Edwards

PRODUCING INTERVAL -

Perforations (5020 - 4980) (4570 - 44 3/4)

Open Hole None Depth 5120 Casing Shoe 5160 Depth 5073 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 2830 MCF/Day; Hours flowed 6 Choke Size 20

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 7120 MCF/Day; Hours flowed 3

Choke Size 20 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as sand, water, oil, and sand): (See remarks)

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gathering Co.

Tubing, Casing and Cementing Record

Size Feet Sx

10 3/4	216	150
7	4353	250
5 7/8	875	
	(0.225-5160) 600	
2" EM	5073	250

Remarks: Section 5020 - 4570 free. w/ 81,400 gals water 40,000 sand. Pressure 1400-1400.
2 3/4 EM. Set plug 4400. Section 4570-44 3/4 free. w/ 81,900 gals water 10,000 sand.
pressure 1200-1400. 2 3/4 EM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 29 1957, 19

Balke-Taylor Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title Dist. Supt.
Send Communications regarding well to:

Name Balke-Taylor Oil Corporation

Address P. O. Box 1175 Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OK COM. 1004 to PL 7/25/57
DIST. 1400-1400

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
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Operator	7	J
Santa Fe	1	
Proration Office	1	
State Land Office		
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Transporter		
File	5/18	✓