

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGIC SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.

Sec. 23, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

TENNECO OIL CO.

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface990' FNL and 1650' FEL
Unit Letter B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6001 DF

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit, killed well, pulled 2-3/8" tubing. Ran casing inspection 4288'-200'. Ran 130 joints 4-1/2", 10.5# casing and set @ 4238'. Cemented with 500 sacks. Squeezed hole in casing with 200 sacks cement. Drilled out cement and cleaned out to T.D. Perforated mesa verde formation 4486'-5079' with 2JSPF. Frac'd well with 40,000# 20/40 sand in gelled water with benzoic acid flakes. 2900 PSI @ 15 BPM. Swabbed to clean out. Reran 2-3/8" tubing and put well on production. Well teste 489 MCFD on 3/4" choke, FTP 300#, 1/27/73.



FEB 9 1973

18. I hereby certify that the foregoing is true and correct

SIGNED

W L Shaver

TITLE Sr. Production Clerk

DATE Feb. 8, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

