Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. Bornta Fe, New Mer	2088 cico 87504-20	088	•					
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWABI			ATION					
I		NSPORT OIL			S	M NA				
Operator AMOCO PRODUCTION COM			Weil API Na. 30045 09 37600							
Address P.O. BOX 800, DENVER	, COLORADO 8020)1								
Reason(s) for Filing (Check proper box		Transporter of:	Other (P	lease explai	n)					
New Well	oii 🔯	Dry Gas								
Change in Operator	Casinghead Gas [_]	Condensate					_			
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL	L AND LEASE	Pool Name, Including	e Formalion		Kind o	(Losse	Le	ase No.		
Lease Name FLORANCE	20	BLANCO MESA	AVERDE (PRO	ORATED	GASSING, I	Federal or Fee				
Location B Unit Letter	990	_ Feet From The	FNL Line and	165	50 Fee	st From The	FEL	Line		
Section 24 Town	ship 30N	Range 9W	, NMPM	<u> </u>	SAN	JUAN		County		
III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NATU	RAL GAS							
Name of Authorized Transporter of Oi		nsale	Address (Give all							
MERIDIAN OIL INC. Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas	Address (Give ad	dress to wh	ich approved	capy of this for	m is to be se	nu)		
SUNTERRA GAS GATHERI	NG CO.	Twp. Rge.	P.O. BOX		BLOOMF II		87413			
If well produces oil or liquids, give location of tanks.	_ ii	<u>i i i i i i i i i i i i i i i i i i i </u>			i					
If this production is commingled with t IV. COMPLETION DATA	hat from any other lease or	r pool, give commingli	ing order number:							
	Oil Wel	Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completi	Date Compl. Ready t	lo Prod.	Total Depth			P.B.T.D.		1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations				-		Dogah Casing	Shoe			
		G : 011/0 . 11/0	CENTENICINIC	DATE OF	R P F	HE	H			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEDTILIÈT P			SASKS CEMENT			
71000 0100				AUGZ			1990			
						M DI	! -			
				OIL CON. DIV.						
V. TEST DATA AND REQUEST FOR ALLOWABLE			be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Rua To Tank			Producing Method (Flow, pump, gas lift, ste.)							
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gar MCF			
GAS WELL										
Actual Prod. Test - MCI/D	Length of Test	Length of Test		Bbls. Condensate/MMCF			Conversate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Chuke Size		
VI. OPERATOR CERTII	FICATE OF COM	IPLIANCE	O		NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and Division have been counded with	OIL CONSERVATION DIVISION AUG 2 5 1990									
is true and complete to the best of	Date A	Approve	ed							
D. H. Uhley	Ву	By But Show								
Signature Doug W. Whaley, St	Title_		SUPERV	ISOR DIS	TRICT	13				
July 5, 1990	303	=830=4280 clephone No.					,			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.