

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		9. WELL NO. 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL 1650' FEL, Section 24, T30N, R9W		10. FIELD AND POOL, OR WILDCAT Blanco MV & Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T30N, 9W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5830 DF		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

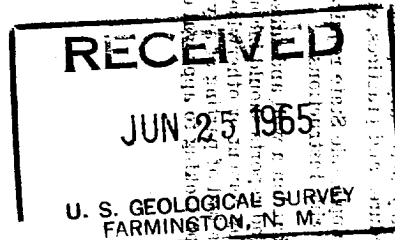
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Deeper to Dakota</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rigged up 6-2-65, cleaned out to 4474' drilled to 7125', set 4-1/2" casing 10.5# and 11.6#. Set 4-1/2" casing 10.5# and 11.6#. Set at 7124. First stage w/400 sx. and second stage w/275 sx. cement through stage collar at 3789' WOC. Perf. Dakota w/2 shots per foot 6950, 56, 6980-82, 7008-14, 7067-73. Frac Dakota perfs. w/34, 290 gallons water and 18,500 pounds sand. Acidized w/1200 gal. acid. Perf. Dakota w/4 shots per foot 6858-68. Frac perfs. 6858-7073 w/69,000 gallons water and 57500 pounds sand. 7097 PBTD. Perf. Point Lookout 3/Jts/ft 4753-4899. Frac perfs w/89,00 gallons water and 70,000 pounds sand. Perf. cliffhouse 2/jts/ft 4213-4583. Frac perfs w/80,000 gallons water and 80,000 pounds sand. Drilled BP at 4925. Set Baker Prod Packer @ 6795 ran 2-3/8 tubing. Job complete 6-18-65. Testing.



18. I hereby certify that the foregoing is true and correct.

SIGNED J. H. WATKINS TITLE District Office Supervisor DATE 6-24-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: