

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SR 08042

6. IF INDIAN, NAME OF THE INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company						NOV 4 1965	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81302						U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT Blanco MV & Basin Dakota	
At surface 990' FNL, 990' PEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA Sec. 22, T30N, R9W	
At top prod. interval reported below Same						12. COUNTY OR PARISH San Juan	
At total depth Same						13. STATE New Mexico	
14. PERMIT NO.		DATE ISSUED				19. ELEV. CASING HEAD 6152	
15. DATE SPUDDED 8-22-65		16. DATE T.D. REACHED 9-1-65		17. DATE COMPL. (Ready to prod.) 9-11-65		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6162 DF	
20. TOTAL DEPTH, MD & TVD 7540		21. PLUG, BACK T.D., MD & TVD 7515		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 4607-7540	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4512 - 5269 Mesaverde 7274- 7501 Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4-1/2		WEIGHT, LB./FT. 11.6 & 10.5#		DEPTH SET (MD) 7540		HOLE SIZE 6-1/4	
						CEMENTING RECORD 1st stage 350 sx 2nd stage 225 sx	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE 2-7/8	
						DEPTH SET (MD) 7210	
						PACKER SET (MD) 7210	
31. PERFORATION RECORD (Interval, size and number)							
7374-7501 7334-7559 7274-7287 4971-5269 w/2HPF 4512-4815							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7374-7501				89,000 gal wtr, 60,000 lb sd,			
7374-7501				15,000 gal acid			
7274-7559				101,000 gal wtr, 80,000 lbs sd			
4971-5269				102,300 gal wtr, 80,000 lb sd			
33.* PRODUCTION 4512-4815 104,000 gas wtr, 80,000 lb sd							
DATE FIRST PRODUCTION 9-11-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Dakota S.I.	
DATE OF TEST 10-6-65		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 119		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. 1588 (Dakota)	
						GAS—MCF. 0	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Dakota S.I.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Mesaverde deliverability 959 MCF Flow Pressure 598							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. W. J. J. J.		TITLE Senior Production Clerk				DATE 11-1-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	4630	5270	Sand - gas			
Dakota	7265	7528	Sand - gas			