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DISTRIBUTION	ON		
SANTA FE		1	
FILE			
U.S.G.S.		•	
LAND OFFICE			!
IRANSPORTER	OIL	T	Ţ
	G A S	Ţ.,	
OPERATOR		1/	
PRORATION OFFICE			

III.

DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE I HANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS	
OPERATOR /				
C.perator TENNECO	OIL COMPANY			
Address		03.203		
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Other (Please explain) Deepened to D authority to	Requesī Dakota - Well SI - Regular transport effective 1st	
If change of ownership give nar	me	nsate delivery.		
and address of previous owner				
II. DESCRIPTION OF WELL A		ame, Including Formation	Kind of Lease	
Florance		Basin Dakota	State, Federal or Fee Federal	
	Feet From TheLir	ne and Feet Fro	om The	
Unit Letter : :	Township 30 Range 9			
II. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	A S		
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)	
Plateau INC.	or Dry Gas 🗶	1909 Bloomfield Blv Address (Give address to which ap	rd. Farmington. New Mexico	
El Paso Natural Ga		P. O. Box 990, Farmington, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	A 22 30 9		upon approval	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Nestv. Dill. Nestv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DF, RAB, RT, GR, E	ic., Name of recorning to manage			
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUES OIL WELL	able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water - Bbls.	BAN MCF	
Actual Prod. During Test	0	,	T-ULIVEN	
			Oct 20	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cit Grayity of Condensate	
			C// Grayity of Condensate	
1588 Testing Method (pitot, back pr.)		Casing Pressure	Chold s	
Pitot	119	Packer		
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	RVATION COMMISSION	
Commission have been compl	and regulations of the Oil Conservation ied with and that the information given	, , , , , , , , , , , , , , , , , , ,	, 19	
above is true and complete t	o the best of my knowledge and belief.	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviate taken on the well in accordance with RULE 111.		
-/ ····				
Hawle C				
Harold C. Nichol				
Sr. Production C	Clerk (Title)	All sections of this form	n must be filled out completely for allow	
December 14, 196	ab	able on new and recompleted wells. Fill out salv Sections I. II. III. and we felt from the at the well name or number, or transporter, or other such change of conditions.		
	(Date)	Separate Forms C-104	must be filed for each pool in multiply	
Distribution: 5 to 1	USGS Farmington, 1 to Conti	nendanbleted wells.		