

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

3F 080123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blanco MV &amp; Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL 990' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6162 DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen to Dakota

REPAIRING WELL

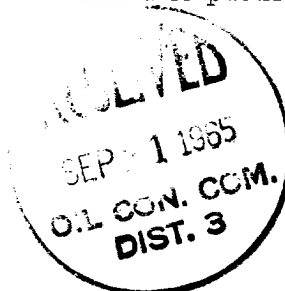
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-22-65. Rigged up, pulled tubing, cleaned out shot hole to 4607. Cement shot hole w/450 sx with cement retainer set at 4450. WOC. Drilled out cement and drilled to TD 7540. Logged. 7515 PBTD. Ran 236 jts 4-1/2 11.6# and 10.5# J-55 casing set at 7540. Cement w/stage collar set at 4091. 1st stage 350 sx. 2nd stage w/225 sx. Cement circulated to surface. WOC. Drilled out stage collar and cleaned out to 7515. Perf Dakota 7374-7501. Acidized perfs w/1500 gal acid. Frac perfs w/89,000 gal wtr and 60,000 lbs sand. Perf 7334 - 7359. Perf 7274-7287. Frac perfs w/101,000 gal wtr and 80,000 lbs sand. Set AL plug at 5360. Perf Lookout w/2 HPF 4971-5269. Frac perfs w/102,300 gal wtr and 80,000 lbs sand. Set BP at 4955. Perf 4512-4815. Frac perfs w/107,000 gal wtr and 80,000 lbs sand. Drilled BP and cleaned out to 7515. Ran Production packer set at 7210. Ran tubing set at 7210. Released rig 9-11-65. Job complete. Will run packer leakage and deliverability tests.



18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED HAROLD C. NICHOLS

TITLE Senior Production Clerk

DATE 9-15-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE