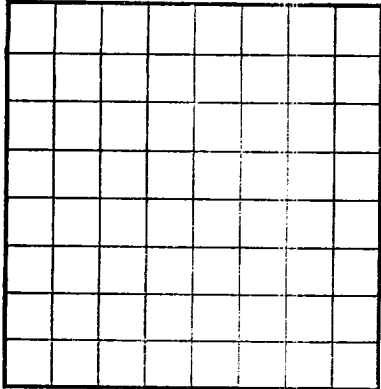




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL DEEPENING

Company Delhi Oil Corporation Address 1314 Wood Street - Dallas, Texas
Lessor or Tract Clarance Field Blanco State New Mexico
Well No. 1-5 Sec. 22 T. 30 R. 9 Meridian 12N County San Juan
Location 290 ft. (S.) of N Line and 990 ft. (W.) of E Line of Sec. 22 Elevation 6112
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. H. Howell
Date May 2, 1952 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/6/51, 1951 Finished drilling 3/13/52, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4542 to 4720 G No. 4, from 5110 to 5115 G
No. 2, from 5115 to 5315 G No. 5, from 5315 to 5326
No. 3, from 5326 to 5326 No. 6, from 5326 to 5326

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to None
No. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Strips per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4	32.75	2 RT	Natl	256	None				
7	20	8 RT	"	439	Hallib				
2"	4.70	8 RT	Spang	4592					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	267	200	Hallib	1.15 / water	
7	4542	200	"	2.1	
2	4574	-			

PLUGS AND ADAPTERS

Heaving plug—Material None Length None Depth set None
Adapters—Material None Size None

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
4 1/2	2 in	D.H.G.	555	3/13/52	490-5326	

TOOLS USED

Rotary tools were used from 4730 feet to 5326 feet, and from 5326 feet to 5326 feet
Cable tools were used from 5326 feet to 5326 feet, and from 5326 feet to 5326 feet

DATES

5/2/52, 1952 Put to producing well shut-in 4/30/52

The production for the first 24 hours was 7364 barrels of fluid of which 0 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 107.5

If gas well, cu. ft. per 24 hours 7364 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 111 (Well shut-in 111 hrs 107.5)

EMPLOYEES

C. H. Milton, Driller E. Talbot, Driller
L. Williams, Driller J. H. McCoy, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
4730	5110	380	Interbedded sandstone & coal
5110	5315	205	Massive beds of sandstone w/thinner beds of sandy shale. Top Point lookout 5110'
5315	5326	11	Sandy shale. Top lances 5315'

Note: The above to record deepening only from the original T.D. of 4730' to 5326' and shooting of Mesa Verde Section.

[illegible]

LOCATED WITH CORRECTLY

The summary on this page is for the condition of the well at above date

Date _____

Title _____

_____ (Commonwealth of Massachusetts)

NO ORANGE BANDS OR SCORERS

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

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