## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

8

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** SF 080123 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN & DRILL & b. TYPE OF WELL MULTIPLE Zone Single Zone 8. FARM OR LEASE NAME OIL WELL X 2. NAME OF OPERATOR Florance 9. WELL NO. Tenneco Oil Company 8. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 1714, Durango, Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Blanco MV & Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990 FNL 990 FEL At proposed prod. zone Sec. 22 T3ON R9W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE San Juan New Mexico ll miles 17. NO. OF ACRES ASSIGNED TO THIS WELL 10. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, 16. NO. OF ACRES IN LEASE 320 (Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7285 Rotary 22. APPROX. DATE WORK WILL START 21. BLEVATIONS (Show whether DF, RT, GR, etc.) 8-6-65 6162 DF 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 6\_1/4 1/2 10.5# & 11.6 7285 2 stages, first stage 200 sx, second stage sufficient to circulate to surface. Rig up completion rig, set 7" cement retainer and squeeze open hole with 350 sacks cement. Set 3° knuckle joint and drill from old TD 5326 to new TD of approximately 7285' with 6 1/4" hole. Log and run 4 1/2" casing 10.5 # and 11.6# J-55 from TD to surface. Cement with stage collar set approximately 500' above top of Mesaverde. Log and perforate and frac Mesaverde and Dakota formations. Clean out to TD and set model "D" production packer above Dakota and run tubing. Conduct packer leakage and deliverability tests. Produce Dakota through tubing and Mesaverde through casing. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to Officer plug back, give data on present productive new productive sone. If proposal is to drill or deepen directionally, give pertinent data on sufficer locations and measured and the Gentlan lengths. Give blowout preventer program, if any. DIST. 3 preventer program, if any 24 Senior Production Clerk .,, ټ. د ټ : ز (This space for Federal or State office use) Ę APPROVAL DATE PERMIT NO. \_ 105438 APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: ğ 3