

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Tenneco Oil Company Lease Florance Well No. 5
 Location of Well: Unit A Sec. 22 Twp. 30 Rge. 9 County San Juan

Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion <u>Mesa Verde</u>	<u>Gas</u>	<u>Flow</u>	<u>Casing</u>
Lower Completion <u>Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date <u>3/18/83</u>	Length of time shut-in <u>72</u> hours	SI press. <u>365</u> psig	Stabilized? (Yes or No) <u>yes</u>
Lower Compl	Hour, date <u>3/18/83</u>	Length of time shut-in <u>72</u> hours	SI press. <u>549</u> psig	Stabilized? (Yes or No) <u>no</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>3/31/83</u>		<u>1:00</u> p.m.		Zone producing (Upper or Lower): <u>lower</u>	
Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
<u>4/1/83</u> <u>9:00 a.m.</u>	<u>20</u> hours	<u>365</u>	<u>312</u>		
<u>4/2/83</u> <u>9:00 a.m.</u>	<u>44</u> hours	<u>365</u>	<u>255</u>		

Production rate during test

Oil: MOPD based on Bbls. in Hrs. Grav. GOR
 Gas: 22 MOPPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date <u> </u>	Length of time shut-in <u> </u>	SI press. <u> </u> psig	Stabilized? (Yes or No) <u> </u>
Lower Compl	Hour, date <u> </u>	Length of time shut-in <u> </u>	SI press. <u> </u> psig	Stabilized? (Yes or No) <u> </u>

FLOW TEST NO. 2

Commenced at (hour, date)** <u> </u>		<u> </u>		Zone producing (Upper or Lower): <u> </u>	
Time (hour, date)	Lapsed time since**	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks

Production rate during test

Oil: MOPD based on Bbls. in Hrs. Grav. GOR
 Gas: MOPPD; Tested thru (Orifice or Meter):

REMARKS:

I hereby certify that the information herein contained is true and correct to the best of my knowledge.

Approved: 19
 New Mexico Oil Conservation Commission

Operator: Tenneco Oil Company
 By Joe Jenkins

- [illegible]

Before and after testing all procedures, the pump is to be tested, while the pressure is low and the record will be made. The pressure is to be raised to the level of the test and the record will be made at the beginning and at the end of the test, with a change of pressure. If a trial is a trial or a trial is a trial, the record- ing pump will be required on the trial only. It is not a pressure as it is not being taken on the trial.

5 The results of the above-described tests shall be filled in triplicate within 15 days after completion of the test. Test results shall be filed with the District Office of the United States Environmental Commission on Northern Alaska, Wildlife Management Section, Fort Belknap Building, with all diagnostic measures indicated thereon as well as the fire temperatures for each high and gravity and for all points only. A curve versus the current for each point of each test shall be determined on the reverse side of the Tank Leakage Test Form with all diagnostic measure points noted and entered thereon. For each test the pressure curve should also be plotted on a graph versus time. A copy of the results of the recording of the tests shall be submitted to the District Office and a copy to be retained on the file.