

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.

Budget Bureau No. 42-11424.

6. LEASE DESIGNATION AND SERIAL NO.

SF-080244

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-30-N, R-9-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1220 FSL, 1620 FEL, Unit B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5942 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Recomplete Mesaverde

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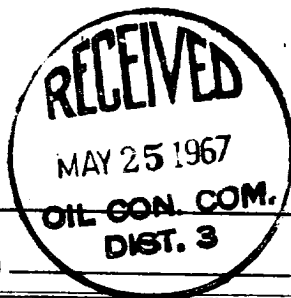
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We plan to rig up completion rig, pull tbq. Set drillable 7" cmt retainer above csg shoe and squeeze open hole with 350 sx cmt. Dress off cmt plug to approximately 10' below 7" csg shoe. Set 3° knuckle joint and kick off hole. Drill 6-1/4" hole 50' through Mesaverde formation using gas. (Note: Drilling operations to limit hole deviation to less than 1-1/2° per 100 feet and maximum to 12-14°). Run IES, Gamma Ray-Density Log across open hole. Run 4-1/2" csg, 10.5 c 11.6#. Use cmt stage collar located approximately 500' above the top of the Mesaverde inside 7" csg. Cmt volume calculated from log to fill annular space from TD to 500' inside 7" csg. Perforate and frac Point Lookout, set CIBP above Point Lookout and Perf and Frac Cliff House and Menefee sections. Drill out BP's, clean out to PBTD. Run tbq, clean up and test.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

DATE May 23, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 USGS
1 Continental
1 Aztec
1 File

*See Instructions on Reverse Side

RECEIVED

MAY 24 1967

U. S. GEOLOGICAL SURVEY
FARMINGDALE, N. Y.