

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator		Amoco Production Company	
Address		1670 Broadway, P. O. Box 800, Denver, Colorado 80201	
Reason(s) for filing (check proper box)		☐ New Well ☐ Recombination ☒ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	LUDWICK LS
Well No.	23
Pool Name, including Formation	AZTEC (PICTURED CLIFFS)
Lease No.	SF078194
Location	Unit Letter D Feet From The ENL Line and 1100 Feet From The FWL Line
Section	19
Township	30N
Range	10W
County	SAN JUAN

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas
Address (Give address to which approved copy of this form is to be sent)	P. O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks	
If this production is commingled with that from any other lease or pool, give commingling order number	

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv ☐ Diff Resv
Date Spudded	
Date Compl. Ready to Prod.	
Name of Producing Formation	Top Oil/Gas Pay
Locations (LP, RAB, RT, GR, etc)	
Iterations	
HOLE SIZE	
CASING & TUBING SIZE	
DEPTH SET	
SACKS CEMENT	

TUBING, CASING AND CEMENTING RECORD

Date of Test	
Length of Test	
Tubing Pressure	
Casing Pressure	
Water - Bbls	
Gas - MCF	
Choke Size	
Producing Method (Flow, pump, gas lift, etc)	
Actual Prod. During Test	
Oil - Bbls	
Water - Bbls	
Gas - MCF	
Choke Size	

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	
Length of Test	
Tubing Pressure	
Casing Pressure	
Water - Bbls	
Gas - MCF	
Choke Size	
Producing Method (Flow, pump, gas lift, etc)	
Actual Prod. During Test	
Oil - Bbls	
Water - Bbls	
Gas - MCF	
Choke Size	

GAS WELL

Actual Prod. Test - MCF/D	
Length of Test	
Tubing Pressure (Shut-in)	
Casing Pressure (Shut-in)	
Gravity of Condensate	
Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
J. L. Hampton
Title
Sr. Staff Admin. Suprv.

Date
January 16, 1989
Telephone No.
303-830-5025

OIL CONSERVATION DIVISION

Date Approved	MAY 08 1989
By	<i>[Signature]</i>
Title	SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.