		So the second	1	
4-00 C	V905	COBA	À	
NO. OF COPIES RECEIVED	XERO	(083)		
DISTRIBUTION			•	
SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL		
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL	•			
GAS				
OPERATOR				
PRORATION OFFICE				
Operator	P / +	11		
Address	in Froduction	corp.		
Box	234 , Farmina	Other (Please explain) Ching	07/01	
Reason(s) for filing (Check proper		Other (Please explain)	X/E0 8/90/	
New Well	Change in Transporter of:	0/170	a Name	
Recompletion	Oil Dry C	Gas [		
Change in Ownership	Casinghead Gas Cond	ensate	ı	
75 - 1	r , ,/	<i></i>	. /0 / 011	
If change of ownership give name and address of previous owner	EMOY Ray	10, First Natio	mal Bank Blog, Tul	
DESCRIPTION OF WELL AN	Well No.   Pool Name, Including	Formation Kind of Le	ase Lease No	
PAF	1 Horsesho		eral or Fee Fed.	
Location				
Unit Letter E ;	$1980$ Feet From The $_{-}$ $_{\perp}$ L	ine and 660 Feet Fro	m The (1)	
Line of Section 19	Township 30N Range	15W , NMPM,	Jan Juan County	
Name of Authorized Transporter of	OIL OF OIL AND NATURAL G	AS		
Platan T	on A condensate	0 100 -	proved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which any	roved copy of this form is to be sent)	
		The state of the s	of single-form is to be sent,	
76 well readures of as Manda	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	E 19 30N 154	y No		
If this production is commingled	with that from any other lease or pool			
COMPLETION DATA		-		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-6-61	2-7-61	4068		
Elevations (DF, RKB, RT, GR, etc.	) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5358	Gallup	3780	3873	
Perforations / /			Depth Casing Shoe	
Open hole	e 3780 to 406	8	3780	
/	TUBING, CASING, AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
		1		
TEST DATA AND REQUEST		after recovery of total volume of load o lepth or be for full 24 hours)	il and must be eggs a good x gast sop allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		The state of the s	/ KLULIV LL	
Length of Test	Tubing Pressure	Casing Pressure	Chole Size	
•		_	JUL 5 1967	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas WOIL COM. COM.	
			DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		JUL	JUI 5	
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED		
Commission have been complied	with and that the information given the best of my knowledge and belief.	Original Signed by	Emery C. Arnold	

2. A. Dugan	
Engeneer (Signature)	
1 6-30-67	
(Date)	

SUPERVISOR DIST. #3 TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells: