## 5 NMOCC 1 File

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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		2	<u> </u>	
PROPATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ſ	FILE /		AND	Litective 1-1-03			
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA	AL GAS			
}	LAND OFFICE						
	TRANSPORTER GAS						
ŀ	OPERATOR 2						
1.	PRORATION OFFICE						
	Dugan Production Corp.						
	Address						
ļ	Box 234, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box)		Other (Please explain)	Į.			
	New Well	Change in Transporter of: Oil XX Dry Gas		Plateau			
	Recompletion Change in Ownership	Casinghead Gas Condens	sate 70m				
	If change of ownership give name and address of previous owner						
II.	II. DESCRIPTION OF WELL AND LEASE  Lease No.						
	Lease Name	Well No. Pool Name, including Fo.		Lease No.			
	Paf :	1 Horseshoe Gal	iup otate, i	rea.			
	Location E 1980	Feet From The North Line	and <b>660</b> Feet F	rom The West			
	Line of Section 19 Town	nship 30N Range 1	5W , ммрм, San	Juan County			
	Line of Section 19 Town	p					
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which	approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Box 3119, Midland,				
	The Permian Corp.  Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	give location of tanks.	E 19 30N 15W	No				
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	1	Tearl Donth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			ļ				
			- 44	R. CO			
			196	5/0			
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	and that be equal to or exceed top allow-			
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date Sirst New Oil Run To Tanks				eas th, elec			
	Date First New Oil Hun 16 Tunks	Date 0: 1001					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oil - Bbls.	Water - Bbls.	Gas - MCF			
	Actual Prod. During Test						
I							
	GAS WELL Actual Prod Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OIL CONSE	ERVATION COMMISSION			
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original signed by I. A. Dugan  (Signature)  Operator  (Title)  3/14/68		MAR 15 1968				
			APPROVED				
			By Original Signed by Emery C. Arnold				
			SUPERVISOR DIST, #8				
			This form is to be filed in compliance with RULE 1104.				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			Separate Forms C-104 must be filed for each pool in multiply				

Separate Forms C-104 must be filed for each pool in multiply completed wells.