

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 207 Petr. Club Plaza, Farmington, N. M.			
Lease Ollie Sullivan	Well No. 1	Unit Letter A	Section 22	Township 30N	Range 12W
Date Work Performed	Pool Basin Dakota		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8/13/61 Moved on completion tools. Drld. out DW tools & tested casing to 3500#. Perf. 6432-52 w/4 SPF. Set Modle E packer @ 6369'. Spotted 500 gals 7½% BDA. ED 2900#, inj. rate 4 BPM @ 3500#. Swab acid back, zone dry. Unseat packer & circulate hole with calcium chloride water. SWF w/18,000# 20-40 sd & 39,580 gals wtr. MTP 3750-2950#, ATP 3000#, inj. rate 26.9 BPM. Perf. 6332-52 w/3 SPF, SWF w/30,000# 20-40 sd & 35,200 gals wtr. ED 3000#, MTP 3200-2500#, ATP 2700#, inj. rate 28 BPM. Ran 194 jts. 1½" tbg. landed @ 6413' KB. Swabbed well in. Set packer @ 6380' tested perfs. 6332-52, pulled packer loose to test both zones together, made 1,150 MCF. Pulled 1 jt. tbg. bottom @ 6345'. Acidized perfs. w/15,000 gals Western Spearhead acid @ 3BPM @ 2200#. Swabbed well to kick off after acid job. Well gauged 2,200 MCF. Landed 1½" tbg. @ 6380'. Cleaned well & SI prep to test.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Supervisor Dist. # 3	Name Original signed by Carl W. Smith
Title Original Signed Emery C. Arnold	Position Production Superintendent
Date AUG 25 1961	Company Southwest Production Company

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		1
COPIES		1
FIELD OFFICE		
TRANSPORTER	OIL	
	GAS	
PROMOTION OFFICE		
OPERATOR		3