

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undes. Dakota Formation Dakota County San Juan
Initial XX Annual _____ Special _____ Date of Test 9-14-60
Company Delhi-Taylor Oil Corporation Lease Luchwick Well No. 1
Unit N2/4 Sec. 19 Twp. 30-S Rge. 10-W Purchaser _____
Casing 5-1/2 Wt. 178 I.D. 4.892 Set at 7546 Perf. 7258 To 7271
Tubing 1-3/8 Wt. 4.7 I.D. 1.995 Set at 7347 Perf. 7429 To 7445
Gas Pay: From 7258 To 7445 L _____ xG 0.842 -GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing A Type Well Single gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 7-9-60 Packer None Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>1047</u>		<u>2083</u>		<u>7 Days</u>
1.		<u>3/4"</u>	<u>140</u>		<u>78"</u>	<u>140</u>	<u>78</u>	<u>725</u>		<u>3 hours</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>11.3630</u>		<u>152</u>	<u>0.9831</u>	<u>0.9682</u>	<u>1.022</u>	<u>3.031</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e^{-s}) _____

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2059 P_c 4,239,481

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.									
2.									
3.									
4.									
5.									

Absolute Potential: 3359 MCFPD; n 0.75
COMPANY Delhi-Taylor Oil Corporation
ADDRESS P. O. Drawer 1198, Farmington, New Mexico
AGENT and TITLE J. F. Berry - Dist. Engineer
WITNESSED Bob Mickell
COMPANY El Paso Natural Gas Company

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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