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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Ludwick

Well No. 15, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 19, T. 30-N, R. 10-W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded. 5-20-60 Date Drilling Completed 6-20-60

Elevation 6340 Total Depth 7546 PBDT

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 950 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	179	200
7 5/8"	3050	100
5 1/2"	7484	200
2"	7346	

Top Oil/Gas Pay 7258' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7258-7271; 7344-7372; 7409-7423; 7439-7445

Open Hole None Depth 7484 Depth Casing Shoe 7346

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2125 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used such as acid, water, oil, and sand): 84,000 gal water, 24,000 gal oil, 98,000 gal water & 60,000 sand.

Casing Press. 2061 Tubing Press. 2079 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Deft Taylor Oil Corp. as the Ludwick No. 1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Ludwick No. 15. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19.

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLEY

By: \_\_\_\_\_

(Signature)

Petroleum Engineer

Title \_\_\_\_\_

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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OIL AND GAS COMMISSION		
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