

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Fruitland
COUNTY San Juan DATE WELL TESTED August 2, 1954

OPERATOR El Paso Natural Gas Co. LEASE Gage WELL NO. 1
1/4 SECTION: 990th UNIT 990th LETTER Plugged back to 2669 SEC. 20 TWP. 30 RGE. 10
CASING: 5 1/2 " O.D. SET AT 2800 TUBING 1 " WT. 1.68 SET AT 2500
Perforations
PAY ZONE: FROM 2886 TO 2500 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 706 psig TUBING: 706 psig S. I. PERIOD 9 days
TIME WELL OPENED: 12:20 P.M. TIME WELL GAUGED: 3:20 P.M.
IMPACT PRESSURE: 0.8" Hg. FFT 1/2
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 387

WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

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