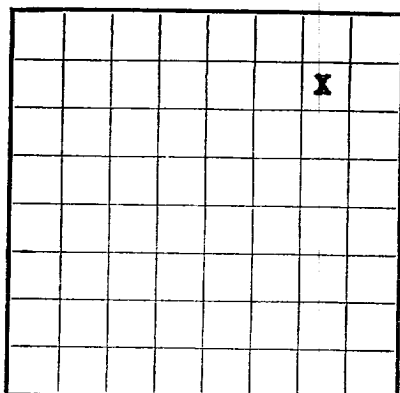
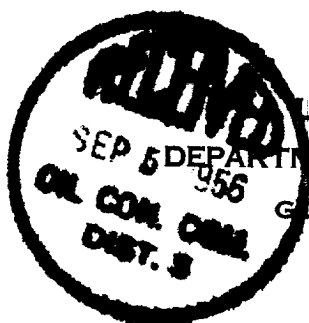




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract King Field Blanco State New Mexico
Well No. 1 Sec. 22 T. 30N R. 10W Meridian NMPM County San Juan
Location 990 ft. xxx of N Line and 890 ft. xxx of E Line of Section 22 Elevation 6327'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date June 22, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-16-52, 19____ Finished drilling 10-9-52, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2933 to 3088 (G) No. 4, from 5145 to 5258 (G)
No. 2, from 4555 to 4732 (G) No. 5, from _____ to _____
No. 3, from 4732 to 5145 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of pipe	Cut and pulled from	Perforated	Purpose
10 3/4"	32.75	8 RD	SMLS	215'	Tex. Pat.			Surface
7"	23.4	8 RD	SMLS	4477'	Rebar			Production
5 1/2"	15.2	8 RD	SMLS	813'	Rebar			Production
2"	4.7	8 RD	SMLS	5291'	Rebar			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	229'	170	Halliburton		
7"	4489'	400	Halliburton		
5 1/2"	4414-5293	415	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
354'	4 1/2"	SEC		10-10-52	4555 to	
413'	3"	SEC	1700 lbs.		5322	5320

(See Well History.)

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 4490 feet, and from 4490 feet to 5322 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Recompleted 5-29-56, 19____ Put to producing 6-18-56, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,861,000 A.O.F. 3659 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 939

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1615	1615	Tan to gry cr-grn ss interbedded w/gry sh.
1615	1740	125	Ojo Alamo ss. white cr-grn s.
1740	2603	863	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2603	2933	330	Fruitland form. Gry carb sh, scattered coals
2933	3088	155	coals and gry, tight, fine-grn ss.
3088	4555	1467	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
4555	4732	177	Lewis formation. Gry to white dense sh
4732	5145	413	w/silty to shaly ss breaks.
5145	5291	146	Cliff House ss. Gry, fine-grn, dense sil ss.
5291	5322	31	Manefee form. Gry, fine-grn s, carb sh & coal.
			Point Lookout form. Gry, very fine sil ss
			w/frequent sh breaks.
			Mancos formation. Gry carb sh.

FORMATION RECORD—Continued

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.



X							

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

I, _____ Section _____ of _____ Line and _____ Line of _____ SS _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Witness or Agent _____ Field _____ Address _____

OIL OR GAS SANDS OR ZONES

(The sole was for C)

No. 1, from	to	100	No. 4, from	to	100
No. 2, from	to	100	No. 5, from	to	100
No. 3, from	to	100	No. 6, from	to	100

IMPORTANT WATER BANGS

----- of ----- No. 1 from -----
----- of ----- No. 2 from -----
----- of ----- No. 3 from -----
----- of ----- No. 4 from -----
----- of ----- No. 5 from -----
----- of ----- No. 6 from -----
----- of ----- No. 7 from -----
----- of ----- No. 8 from -----
----- of ----- No. 9 from -----
----- of ----- No. 10 from -----

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.

HISTORY OF OIL OR GAS WELL

16-53094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]