

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW MEXICO~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 22, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company King, Well No. 1, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 22, T. 30N, R. 10W, NMPM, Blanco Pool  
Unit Letter

San Juan County. Date Spudded. 9-15-52 Re- 5-29-56  
Date Completed.

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 890'E

Casing and Cementing Record

Size	Feet	Sax
10 3/4"	215'	170
7"	4477'	400
5 1/2"	879'	415'
2"	5217'	---

Elevation. 6317' Total Depth. 5322', P.B. 5258

Top oil/gas pay. 5148' (Perf.) Name of Prod. Form. Mesa Verde

5148-5158, 5191-5209,  
Casing Perforations: 5225-5235, 5243-5255. or

Depth to Casing shoe of Prod. String. 4414-5293 (Liner)

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. JUN 25 1956 Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. A.O.F. 3659 MCF/D, Ch. Volume - 2861 MCF/D.

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: 6-18-56

Transporter taking Oil or Gas: El Paso Natural Gas Co.

Remarks: Pulled tubing and cleaned out to T.D. Ran 27 jts. 5 1/2", 15.50#, J-55 csg. (879') set from 4414' to 5293' w/100 sks. reg. cement & 100 sks. Pozmix. Sq. top of liner w/215 sks. reg. cement. Max. & final pr. 2000#. P.B.T.D. 5258'. Perf. Point Lookout at (over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JUN 25 1956, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION  
By: [Signature]  
PETROLEUM ENGINEER DIST. NO. 3  
Title

By: [Signature]  
(Signature)  
Title. Petroleum Engineer  
Send Communications regarding well to:  
Name. E. J. Coel  
Address. Box 997, Farmington, New Mexico

5148-5158, 5191-5209, 5225-5235, 5243-5255. Water fractured Point Lookout (thru perf.) with 55,160 gallons water and 51,300# sand. BDP 3200#, max. pr. 3200#, average treating pressure 1950#. Injection rate 50.2 BPM. Flush 7840 gallons. Ran 170 joints 2" tubing 5217' landed at 5228'.

OIL CONSERVATION COMMISSION		
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