

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 12, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company King, Well No. 1 (PM), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 22, T. 30 N., R. 10 W., NMPM., Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded 9-15-52 Date Drilling Completed 10-10-52
Please indicate location: Elevation 6317 Total Depth 5322' 99 5258;

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5148' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5148-5158; 5191-5209; 5225-5235; 5243-5255

Open Hole None Depth 5293 Casing Shoe 5210' Depth 5210' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1425 MCF/Day; Hours flowed Three

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,160 gal. water & 51,300 # sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 605 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Remarks on Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JUL 18 1960, 19 _____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: _____

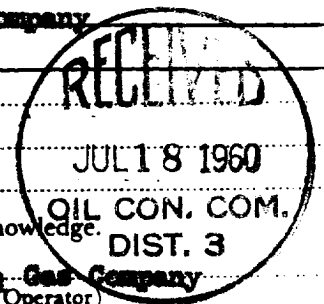
Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E.S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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OPERATION	

5-24-60

Run 166 lbs. 2 3/8", RUB tubing (5210') set at 5221'. Guberson "Shorty" Model packer set at 4468'. Rubber lbs. @ 2936-2967; . FBI nipple @ 5189'. Fert jt. @ 5190-5193; Run 94 lbs. 1 1/2" RUB tubing (2963') set at 2974'. FBI nipple @ 2941'. Fert jt @ 2942-2945.

5-21-60

Temp. B.P. set at 5000'. Fr. up on casing to 2400 # before part. Held O.K. Spotted 250 gal. MCA across parts. Water trac. P.C. part Int. 2935-2943; 2947-2953; 2957-2963; 2971 w/25,200 gal. water & 35,000 # sand. B.D.P. 900 #, MAX. Fr. 1450 #, AVG. Fr. 800-900 900-1300 #. I.R. 31 B.P.M. Flush 5800 gal. Dropped 30 balls. 1 % Calcium Chloride 2 in trac. water.

5-20-60

Set Baker Mag. B.P. @ 5000'. Fr. up on casing to 3000 #. Held O.K. Run correlation log on Pictured Cliff. Shot 4 way squeeze shot @ 2935'. Set RFC packer @ 2910'. Squeeze holes @ 2935' w/50 sks. Heat. Final Fr. 2100 #.

5-18-60

Rig up. Swift Drilling Company rig # 4.