

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
99 MAY 25 PM 1:19

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUN 7 1999

3. Address & Phone No. of Operator

Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 890' FEL, Sec. 22, T-30-N, R-10-W, NMPM

A

5. Lease Number
SF-078207
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
King #1
9. API Well No.
30-045-09385
10. Field and Pool
Blanco PC/Blanco MV
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Pay Add | |

13. Describe Proposed or Completed Operations

- 4-13-99 MIRU. SDON.
- 4-14-99 ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH, attempt to rls pkr, no success. TOOH. TIH w/wireline, ran freepoint to 4468', chemical cut tbg @ 4456'. TOOH w/wireline. TIH. TOOH w/partial 2 3/8" tbg. TIH w/overshot. SDON.
- 4-15-99 TIH, tag up @ 4362'. Est circ & rotate to 4373'. TOOH w/overshot & partial stuck tbg. TIH w/fishing tools, continue fishing. SDON.
- 4-16-99 TOOH w/tools. TIH w/mill to 4378'. Mill @ 4378-4385'. TOOH w/mill. SDON.
- 4-17-99 TIH w/fishing tools, continue fishing. TOOH w/partial fish. SDFW.
- 4-19-99 TIH, continue fishing. SDON.
- 4-20-99 Continue fishing. TOOH w/fishing tools & remaining fish. TIH w/mill & scraper to 5150'. SDON.
- 4-21-99 TOOH w/mill & scraper. TIH w/CIBP, set @ 5135'. Ran in w/CBL-GR-CCL @ 5131' to 4380'. TOOH. TIH w/perf gun, perf two squeeze holes @ 4828' (notified Wayne Townsend, BLM @ 1:45 pm of intent to squeeze). TIH w/pkr, set @ 4584'. Attempt to est rate through sqz holes, did not breakdown. Rls pkr & TOOH. TIH, perf Menefee w/1 SPF @ 4845-5093' w/23 0.29" diameter holes total. SDON.
- 4-22-99 TIH w/pkr, set @ 5103'. NU frac valve.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

Date 5/21/99

vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUN 0 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
of the United States

4-23-99 PT lines to 6000 psi. PT CIBP to 3800 psi, OK. Brk dwn perms w/1000 gal 15% HCL. Frac Menefee w/6500 gal 20# linear gel, 80,000# 20/40 AZ snd. ND frac valve. TOOH, tbg & pkr left in hole. SDON.

4-24-99 TIH w/overshot, engage fish @ 4102'. TOOH. TIH w/chemical cutter, cut tbg @ 4252'. TOOH w/partial tbg. TIH w/overshot, engage fish @ 4252'. TOOH, tbg stuck. SDFW.

4-26-99 TIH w/perf gun, perf 2 holes @ 2950'. TOOH w/gun. TIH w/fishing tools, work tbg free. TOOH w/tools & tbg. TIH, tag up @ 4707'. Brk circ. Mill through csg & over stuck tbg @ 4707-4712'. CO to 4719'. Circ hole clean. SDON.

4-27-99 TIH w/overshot, engage fish. Work pkr free. TOOH w/overshot, tbg & pkr. TIH w/4 1/4" mill to 4266'. Unload & blow well. SDON.

4-28-99 TIH, tag up @ 4862'. CO to 4956'. TOOH w/mill. TIH w/CIBP, set @ 4750'. Bail snd. SDON.

4-29-99 TIH w/CIBP & pkr, set CIBP @ 4660' & pkr @ 4629'. PT CIBP to 3800 psi/10 min, OK. Rls pkr & TOOH. SDON.

4-30-99 TIH, perf Cliffhouse w/1 SPF @ 4549-4656' w/20 0.29" diameter holes total. TOOH. TIH w/pkr, set @ 4449'. NU frac valves, PT lines to 6000 psi. Brk dwn perms w/500 gal 15% HCL. Frac Cliffhouse w/2007 bbl 30# linear gel, 120,000# 20/40 Brady snd. ND frac valve. Rls pkr. SDON.

5-1-99 TOOH w/pkr. TIH w/wireline RBP, set @ 3150'. Ran CBL-GR-CCL @ 3150-2250'. Perf PC w/2 SPF @ 3018-3042' w/48 0.34" diameter holes total. TOOH. TIH w/pkr, set @ 3076'. NU frac valve, PT lines to 6000 psi. PT RBP to 3400 psi, OK. Reset pkr @ 2789'. Frac PC w/12,000 gal 25# linear gel, 190,000# 20/40 Brady snd, 603,000 SCF N2. Flow back well.

5-2&3-99 Flow back well.

5-4-99 ND frac valve. Rls pkr & TOOH. Blow well & CO.

5-5-99 TIH, rls RBP. TOOH w/RBP. TIH w/4 1/4" mill. Blow well & CO.

5-6/10-99 Blow well & CO.

5-11-99 TOOH w/mill. TIH w/RBP, set @ 2400'. TIH w/pkr, set @ 2355'. PT RBP to 1500 psi, OK. Rls pkr & reset @ 1508'. PT 7" csg to 1200 psi/15 min, OK. Rls pkr & TOOH. TIH. TOOH w/RBP. TIH w/RBP, set @ 4461'. TIH w/pkr, set @ 2922'. PT csg to 1200 psi, OK. Move pkr & PT csg down hole. Rls pkr & TOOH. TIH, engage RBP. SDON.

5-12-99 TOOH w/RBP. TIH w/4 1/4" mill, tag CIBP @ 4660'. D/O CIBP & chase to 4750'. Blow well & CO. TOOH w/mill. TIH w/cmt retainer, set @ 4496' (notified Jim Lovato, BLM, of intent to squeeze Cliffhouse perms on 5-12-99). Pump 150 sx Class "B" cmt (178 cu ft). TOOH. SDON.

5-13-99 TIH w/6 1/4" bit, tag cmt @ 4114'. Brk circ & D/O cmt @ 4114-4416'. Blow well clean. TOOH w/bit. TIH w/4 1/4" mill, tag up @ 4416'. SDON.

5-14-99 Brk circ. D/O cmt @ 4416-4496'. D/O cmt retainer @ 4496'. D/O cmt @ 4496-4703'. Blow well clean. SDON.

5-15-99 TOOH w/mill. TIH w/4 1/4" bit, brk circ. D/O cmt @ 4703-4307', tag CIBP @ 4750'. TOOH w/bit. TIH w/4 1/4" mill, brk circ. D/O CIBP @ 4750', tag up @ 5010'. CO to CIBP @ 5135'. Drill on CIBP @ 5135'. Alternate flow & blow well. SDON.

5-16-99 Alternate flow & blow well.

5-17-99 D/O CIBP @ 5135'. CO to PBTD @ 5258'. Blow well. TOOH w/mill. SDON.

5-18-99 TIH w/Baker Model 3 pkr, set @ 4461'. Land tbg w/166 jts 2 3/8" 4.7# J-55 tbg, set @ 5232'. ND BOP. NU WH. RD. Rig released.