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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~ALLOWABLE~~ (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 4/9/64  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Vasaly Unit, Well No. 1, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 22, T. 30 N, R. 11 W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan County. Date Spudded 2/24/64 Date Drilling Completed 3/8/64  
Please indicate location: Elevation 5879' GL Total Depth 6917' CO 6905'

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

970/N 1090/E

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size   | Feet  | Sax  |
|--------|-------|------|
| 8 5/8" | 312'  | 175  |
| 4 1/2" | 6927' | 1000 |
| 2" EUE | 6887' |      |

Top Oil/Gas Pay 6693' Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6693-6703', 6775-6795', 6772-6792', 6841-6845', 6894-6904' w/2  
Open Hole Depth Casing Shoe Depth Tubing 6887' JPF

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 4,459 MCF/Day; Hours flowed 3  
Choke Size 3/4 Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. acid, 80,000 gal. water, 126,600 gals. treated water.

Casing Press. 1300 Tubing Press. 360 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved APR 13 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

Original signed by:  
By: JOHN T. HAMPTON  
(Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.  
234 Petr. Club Plaza  
Farmington, New Mexico

