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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Beta Development Co.	Address 234 Petr. Club Plaza, Farmington, New Mexico
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Lease Vasaly Unit	Well No. 1	Unit Letter A	Section 22	Township 30 N	Range 11 W
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Date Work Performed	Pool Basin Dakota	County San Juan
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THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

2/25/64 Moved on location, rigged up & spudded in 12 1/4" surface hole. Ran 10 jts. 312' 8 5/8" 24# csg. set @ 325' w/175 sx. reg. + 2% calcium chloride. Cement circulated. WOC 12 hrs. Tested csg. w/600# for 30 min., held OK.

Drilling ahead

Witnessed by Melvin Bybee	Position Tool Pusher	Company Loffland Bros. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						



OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
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Approved by Original Signed Emery C. Arnold	Name Original signed by: JOHN T. HAMPTON
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Title Supervisor Dist. # 3	Position Manager
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Date FEB 28 1964	Company Beta Development Co.
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