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NO. OF COPIES RECEIVED	1-TCA	SICEDVATION COMMISSION	Form C -104
DISTRIBUTION /		NSERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE / ~		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURA	L GAS Ation purchased all the assets
LAND OFFICE			TRUCKING, INC. AND INLAND CRUDE
RANSPORTER GAS	1		ASE INCLUDED N. M. S. C. C.
OPERATOR			HICH HAS LEEN TRANSFERRED TO
PRORATION OFFICE		MAND CORPORA	CLYDE C. Lamar, PRESIDENT
perator Beta Development	Co.		MEAND CORPORATION
Address			
	asa, Farmington, N.M.	Other (Please explain)	
Reason(s) for filing (Check proper box) Change in Transporter of:	Office (Trease explain)	
Hecompletion	Oil Dry Gas		
Thomge in (whership	Casinghead Gas Condens	ate X	
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	Well No. Pool Nam	e, Including Formation Basin Dakota	State, Federal or Fee
Vasaly Unit		DESTIT DOVACE	
_ocation	770 Feet From The North Line	and 1090 Feet F	rom The East
Unit Letter;;			
Line of Section 22 , To	wnship 30N Range	11W , NMPM,	San Juan County
	TER OF OIL AND NATURAL GAS	•	
Name of Authorized Transporter of Ci	or Condensate	Address (Give tauress to which a	pproved copy of this form is to be sent)
Lester Trucking,	PO Box 1528, Farmington, M. M.		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address force dam out to the	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 22 30N 11#		1
If this production is commingled w	ith that from any other lease or pool, a	give commingling order number:	·
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepe	
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	10p On/ Gdg 1 dj	
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN SEI	
	FOR ALLOWABLE (Test must be a able for this de		nd oil and must be early to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	
		Carrier Francisco	Cho Gallan, 1965
Length of Test	Tubing Pressure	Casing Pressure	
• I I I I I I I I I I I I I I I I I I I	Cil-Bbls.	Water-Bbls.	Gas-MCF MAR CONT.
Actual Prod. During Test	J J		Wh als.
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DDIs. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Londing Married (harred ages, bes)			
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION
		APPROVED MAR 9	1965, 19
	d regulations of the Oil Conservation I with and that the information given	APPROVED	
Commission have been complied above is true and complete to t	the best of my knowledge and belief.	1	Emery C. Arnold
		TITLE Supervisor Dist	.#3
	Original signed by:	This form is to be file	ed in compliance with RULE 1104.
	JOHN T. HAMPTON	ve it is in a compact for	r allowable for a newly drilled or deeper
(Si	gnature)	It is form must be ac	companied by a tabulation of the deviat accordance with RULE 111.

Manager

March 8, 1965

(Title)

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.