

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

NOV 13 PM 3:00

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well Footage, Sec., T, R, M

990' FNL, 990' FEL Sec. 24, T-30-N, R-11-W, NMPM

11

5. Lease Number

SF-078174A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Kessler #1

9. API Well No.

30-045-09388

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

11-6-96 MIRU ND WH. NU BOP. TOOH w/85 jts 1 1/4" tbg. SDON.
 11-7-96 TIH to 2750'. Establish circ. Drill from 2750' to new TD @ 2880'. Blow well & CO. TOOH. TIH w/77 jts 3 1/2" 7.7# J-55 NUE 10RD csg, set @ 2863'. Blow well & CO. Pump 10 bbl chemical wash ahead. Cmtd w/432 sx Class "B" 50/50 pom w/2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3# Kcl (566 cu.ft.). Displace w/26 bbl 1% Kcl wtr. No cmt to surface. WOC. SDON.
 11-8-96 PT 3 1/2" csg to 6000 psi, OK. Ran CCL-GR @ 2350-2859'. Perf Pictured Cliffs @ 2730, 2736, 2742, 2748, 2754, 2750, 2766, 2772, 2778, 2784, 2790, 2796, 2802, 2802, 2843' w/15 holes total. Acidize w/500 gal 15% Hcl. SDON.
 11-9-96 Frac Pictured Cliffs w/386 bbl 25# linear gel, 367,180 SCF N2, 80,000# 20/40 Arizona sd. CO after frac. SD for Sunday.
 11-11-96 Blow well & CO. TOOH. Lost RTD tool @ 2800'. TOOH. TIH w/fishing tools. TOOH w/RTD tool & fishing tools. TIH, blow well & CO.
 11-12-96 Fishing. TOOH w/RTD tool & fishing tools. Blow well & CO.
 11-13-96 Blow well & CO.
 11-14-96 Blow well & CO. TOOH. TIH, ran after frac log @ 2600-2856'. TOOH. ND BOP. NU WH. RD. Rig released.

Did not run tbg in this well. Set 3 1/2" 8RD EUE Nipple, 3 1/2" full opening gate valve, screwed into 3 1/2" donut. Well will produce up 3 1/2" csg.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date NOV 19 1996

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 19 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

[Signature]