## CISTRIBUTION SANTA FE FILE U.S.G.3. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

erea int	o the sto	кк тапк	s. Van mus	Farmington, New Mexico December 5, 1960  (Place)
WE AR	E HERI	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
E1. Pa	so Na	tural .	GasCom	peny Ludwick Well No. 11 (FM) in NW 1/4 NE
	(Compan	y or Ope	rator)	(Lease) T 30N , R 10W , NMPM., Aztec Pictured Cliffs Po
	Letter	, Sec	19	T John, R 1011 , NMPM., A2000 11004104 021210
Sen d	Juan			County Date Spudded 6-17-56 Date Drilling Completed 8-28-56
				Elevation 6328 Total Depth 5314 Depth 5314
P	Please inc	dicate lo	cation:	Top Oil/Gas Pay 2822'(Perf.) Name of Prod. Form. Pictured Cliffs
D	C	В	A	
		x.		PRODUCING INTERVAL -
		-		Perforations 2822-2835; 2857-2882  Depth Depth
E	F	G	H	Open Hole None Casing Shoe 4716' Tubing 2877'
				OIL WELL TEST -
L	K	J	I	1 <del></del>
		1		Natural Prod. Test: bbls.oil, bbls water in hrs, min. Siz
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
	<u>}</u>		1	GAS WELL TEST -
990!	1, 158	O'E	<u></u>	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	( F00T	AGE)		
	-		nting Reco	Method of Testing (pitot, back pressure, etc.):
Siz	·	Fret	Sax	Test After Acid or Fracture Treatment: 3741 MCF/Day; Hours flowed 3
		1		Choke Size 3/4" Method of Testing: Calculated A.O.F.
10 3	<u>/4" 1</u>	63	250	
7"	47	06	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) 43,900 gal. water & 60,000# sand
<u> </u>			-	
5 1,	/2"   6	52	150	Casing Tubing Date first new Press. 1118 oil run to tanks
077	-   -	182		(ii) Transporter El Paso Natural Gas Products Company
2"	/4"   2	877		El Paso Natural Gas Company
			79 G 79-1	Gas Transporter El Paso Natural Gas Company worked to correct a packer leak. The Pictured Cliffs & Mesa Very worked to correct a packer leak. The Pictured Cliffs & Mesa Very
Remark	u :##1.8.	**************************************		mulated on workover, therefore, neither side was re-potentialed.
form	tions	Aele	noe bell	2001 t
Baker	r Mode	L "D"	packer :	set at 2991'.
Ił	nereby c	ertify th	at the infe	formation given above is true and complete to the best of my knowledge [1]. Programme Notation [1]
Annrow	ad DEC	7 196	0	El Paso Natural Gas Costavi
pp.ov	-un			19
				N COMMISSION By: Or had Signed By D.H. Phei DEC 7 1960
		٥.		Detunian France Oll- Oll.
,				Send Communications regarding with
Title .S	upervisa	or.Dist	#.3	
				Address Box 990, Farmington, New Mexico

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			FILE U.S.G.S.	1
			LAND OFFICE TRANSPORTER OIL GAS	
			PRORATION OFFICE OPERATOR	-

